

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 20314
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
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OPERATOR NO: 846646

ORIGINAL CONTRACT DATE: 05/22/2006

RECEIVED DATE: 10/14/2008

INITIAL SERVICE DATE:

TERM OF CONTRACT DATE: 05/22/2016
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INACTIVE DATE:

AMENDMENT DATE:

CONTRACT COMMENT: Month to Month

REASONS FOR FILING

NEW FILING: N

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To update current charge amount.

PREPARER - PERSON FILING

RRC NO: 473

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: David

MIDDLE: J.

LAST NAME: Avery

TITLE: Sr. Accountant

ADDRESS LINE 1: 6100 N Western

ADDRESS LINE 2:

CITY: Oklahoma City

STATE: OK

ZIP: 73118

ZIP4:

AREA CODE: 405

PHONE NO: 879-8237

EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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29340	**CONFIDENTIAL**		
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Y

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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TMGS013	Gathering Fee \$0.02 per MMBtu, Compression Fee \$0.10/MMBtu, plus a prorata share of compressor fuel, plus any applicable taxes
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RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67626	D	MMBtu	\$.3400	05/01/2008	Y

DESCRIPTION: **CONFIDENTIAL**

Customer 29340	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
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J	Compression	
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I	Gathering	
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 20314
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 21360
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
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OPERATOR NO: 846646

ORIGINAL CONTRACT DATE: 05/01/2008	RECEIVED DATE: 01/23/2014
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INITIAL SERVICE DATE:	TERM OF CONTRACT DATE: 06/01/2007
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INACTIVE DATE:	AMENDMENT DATE:
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CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
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CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To remove affiliate designation.

PREPARER - PERSON FILING

RRC NO: 473	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: David	MIDDLE: J.	LAST NAME: Avery
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TITLE: Sr. Accountant

ADDRESS LINE 1: 6100 N Western

ADDRESS LINE 2:

CITY: Oklahoma City	STATE: OK	ZIP: 73118	ZIP4:
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AREA CODE: 405	PHONE NO: 879-8237	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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29207	**CONFIDENTIAL**		
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		Y	
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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TMGS015	Compression Fee \$0.08 per MMBtu plus any applicable taxes.
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RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70381	D	MMBtu	\$.0800	07/01/2008	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	29207	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
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J	Compression	
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 21360
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 22776
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
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OPERATOR NO: 846646

ORIGINAL CONTRACT DATE: 09/01/2009

RECEIVED DATE: 04/20/2015

INITIAL SERVICE DATE:

TERM OF CONTRACT DATE:

INACTIVE DATE:

AMENDMENT DATE:

CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To report current rate. Tariff was not timely filed due to internal issues that have now been resolved.
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PREPARER - PERSON FILING

RRC NO: 872

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Steven

MIDDLE:

LAST NAME: Hutchens

TITLE: Sr. Accountant

ADDRESS LINE 1: 525 Central Park Drive

ADDRESS LINE 2:

CITY: Oklahoma City

STATE: OK

ZIP: 73105

ZIP4:

AREA CODE: 405

PHONE NO: 727-1440

EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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29207	**CONFIDENTIAL**		
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Y

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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Schedule 10

Gathering Fee plus any applicable taxes.(See individual delivery point for specific rate.)
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RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67227	D	MMBtu	\$1.3500	11/01/2014	Y

DESCRIPTION: **CONFIDENTIAL**

Customer 29207	**CONFIDENTIAL**
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67227	D	MMBtu	\$1.3600	12/01/2014	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer 29207	**CONFIDENTIAL**
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 22776
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 22777
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
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OPERATOR NO: 846646

ORIGINAL CONTRACT DATE: 09/01/2009

RECEIVED DATE: 04/13/2015

INITIAL SERVICE DATE:

TERM OF CONTRACT DATE:

INACTIVE DATE:

AMENDMENT DATE:

CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To report current rate. Tariff was not timely filed due to internal issues that have now been resolved.
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PREPARER - PERSON FILING

RRC NO: 872

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Steven

MIDDLE:

LAST NAME: Hutchens

TITLE: Sr. Accountant

ADDRESS LINE 1: 525 Central Park Drive

ADDRESS LINE 2:

CITY: Oklahoma City

STATE: OK

ZIP: 73105

ZIP4:

AREA CODE: 405

PHONE NO: 727-1440

EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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29207	**CONFIDENTIAL**		
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Y

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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Schedule 11

Gathering Fee \$0.79425/MMBtu, Compression Fee \$0.28593/MMBtu, plus any applicable taxes.
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RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67220	D	MMBtu	\$1.4100	05/01/2014	Y

DESCRIPTION: **CONFIDENTIAL**

Customer 29207	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
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J	Compression	
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I	Gathering	
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 22777
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 22778
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
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OPERATOR NO: 846646

ORIGINAL CONTRACT DATE: 09/01/2009

RECEIVED DATE: 04/13/2015

INITIAL SERVICE DATE:

TERM OF CONTRACT DATE:

INACTIVE DATE:

AMENDMENT DATE:

CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To report current rate and update contact. Tariff was not timely filed due to internal issues that have now been resolved.

PREPARER - PERSON FILING

RRC NO: 872

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Steven

MIDDLE:

LAST NAME: Hutchens

TITLE: Sr. Accountant

ADDRESS LINE 1: 525 Central Park Drive

ADDRESS LINE 2:

CITY: Oklahoma City

STATE: OK

ZIP: 73105

ZIP4:

AREA CODE: 405

PHONE NO: 727-1440

EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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29207	**CONFIDENTIAL**		
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Y

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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Schedule 12	
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Gathering Fee plus any applicable taxes. (See individual delivery point for specific rate.)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67232	D	MMBtu	\$1.1700	05/01/2014	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	29207	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
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I		
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Gathering

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 22778
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143		COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC	
TARIFF CODE: TM		RRC TARIFF NO: 22779	
DESCRIPTION: Transmission Miscellaneous		STATUS: A	
OPERATOR NO: 846646			
ORIGINAL CONTRACT DATE: 09/01/2009		RECEIVED DATE: 04/13/2015	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: Year to Year			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): To report current rate. Tariff was not timely filed due to internal issues that have now been resolved.			
PREPARER - PERSON FILING			
RRC NO: 872		ACTIVE FLAG: Y	
FIRST NAME: Steven		MIDDLE:	
TITLE: Sr. Accountant		LAST NAME: Hutchens	
ADDRESS LINE 1: 525 Central Park Drive			
ADDRESS LINE 2:			
CITY: Oklahoma City		STATE: OK	
AREA CODE: 405		ZIP: 73105	
PHONE NO: 727-1440		ZIP4:	
		EXTENSION:	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
29207	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
Schedule 4	Gathering Fee \$0.52950/MMBtu, Compression Fee \$0.21710/MMBtu, plus any applicable taxes.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 22779
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67207	D	MMBtu	\$1.0400	08/01/2014	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	29207	**CONFIDENTIAL**
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67207	D	MMBtu	\$1.0600	10/01/2014	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	29207	**CONFIDENTIAL**
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67207	D	MMBtu	\$1.0500	09/01/2014	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	29207	**CONFIDENTIAL**
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67207	D	MMBtu	\$1.0800	11/01/2014	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	29207	**CONFIDENTIAL**
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67207	D	MMBtu	\$.9400	12/01/2014	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	29207	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143		COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC	
TARIFF CODE: TM		RRC TARIFF NO: 22780	
DESCRIPTION: Transmission Miscellaneous		STATUS: A	
OPERATOR NO: 846646			
ORIGINAL CONTRACT DATE: 09/01/2009		RECEIVED DATE: 04/06/2015	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: Year to Year			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): To report current rate and update contact. Tariff was not timely filed due to internal issues that have now been resolved.			
PREPARER - PERSON FILING			
RRC NO: 872		ACTIVE FLAG: Y	
FIRST NAME: Steven		MIDDLE:	
TITLE: Sr. Accountant		LAST NAME: Hutchens	
ADDRESS LINE 1: 525 Central Park Drive			
ADDRESS LINE 2:			
CITY: Oklahoma City		STATE: OK	
AREA CODE: 405		ZIP: 73105	
PHONE NO: 727-1440		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
29207	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
Schedule 5	Gathering Fee plus any applicable taxes. (See individual delivery point for specific rate.)		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 22780
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67208	D	MMBtu	\$.2900	04/01/2014	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	29207	**CONFIDENTIAL**
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67208	D	MMBtu	\$.5200	05/01/2014	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	29207	**CONFIDENTIAL**
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67208	D	MMBtu	\$.4100	01/01/2014	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	29207	**CONFIDENTIAL**
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67208	D	MMBtu	\$.7400	03/01/2014	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	29207	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 22781
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
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OPERATOR NO: 846646

ORIGINAL CONTRACT DATE: 09/01/2009

RECEIVED DATE: 04/13/2015

INITIAL SERVICE DATE:

TERM OF CONTRACT DATE:

INACTIVE DATE:

AMENDMENT DATE:

CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To report current rate. Tariff was not timely filed due to internal issues that have now been resolved.
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PREPARER - PERSON FILING

RRC NO: 872

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Steven

MIDDLE:

LAST NAME: Hutchens

TITLE: Sr. Accountant

ADDRESS LINE 1: 525 Central Park Drive

ADDRESS LINE 2:

CITY: Oklahoma City

STATE: OK

ZIP: 73105

ZIP4:

AREA CODE: 405

PHONE NO: 727-1440

EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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29207	**CONFIDENTIAL**		
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Y

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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Schedule 7	Gathering Fee \$0.52950/MMBtu, Compression Fee \$0.17368/MMBtu, plus any applicable taxes.
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RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67211	D	MMBtu	\$1.0200	05/01/2014	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	29207	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
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J	Compression	
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I	Gathering	
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 22781
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 22782
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 846646	
ORIGINAL CONTRACT DATE: 09/01/2009	RECEIVED DATE: 01/23/2014
INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: Year to Year	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To report current rate. Tariff was not timely filed due to rate calculation information timing. To remove affiliate designation.	

PREPARER - PERSON FILING

RRC NO: 473	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: David	MIDDLE: J.	LAST NAME: Avery
TITLE: Sr. Accountant		
ADDRESS LINE 1: 6100 N Western		
ADDRESS LINE 2:		
CITY: Oklahoma City	STATE: OK	ZIP: 73118 ZIP4:
AREA CODE: 405	PHONE NO: 879-8237	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
29207	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Schedule 9	Gathering Fee \$0.63540/MMBtu, Compression Fee \$0.19062/MMBtu, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
67226	D	MMBtu	\$.9100	04/01/2013	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:20%">Customer</td> <td>29207</td> <td>**CONFIDENTIAL**</td> </tr> </table>						Customer	29207	**CONFIDENTIAL**
Customer	29207	**CONFIDENTIAL**						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 22782
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143		COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC	
TARIFF CODE: TM		RRC TARIFF NO: 22783	
DESCRIPTION: Transmission Miscellaneous		STATUS: A	
OPERATOR NO: 846646			
ORIGINAL CONTRACT DATE: 09/01/2009		RECEIVED DATE: 04/24/2015	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: Year to Year			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): To report current rates. Tariff was not timely filed due to internal issues that have now been resolved.			
PREPARER - PERSON FILING			
RRC NO: 872		ACTIVE FLAG: Y	
FIRST NAME: Steven		INACTIVE DATE:	
TITLE: Sr. Accountant		MIDDLE:	
ADDRESS LINE 1: 525 Central Park Drive		LAST NAME: Hutchens	
ADDRESS LINE 2:			
CITY: Oklahoma City		STATE: OK	
AREA CODE: 405		ZIP: 73105	
PHONE NO: 727-1440		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
29207	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 22783
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Schedule A2-2	Producers shall pay Gatherer a Fee of \$0.533 per Mcf as consideration for receiving Producers' Gas and MV Mitigation Gas at each Receipt Point in the DFW Area and providing the gathering services contemplated in the Agreement. The Fee specified in this Section 2 of this Schedule A2 will be escalated as of January 1 of each Year to equal the product of (i) the Fee in effect immediately prior to such escalation and (ii) 1.025, with the first such escalation occurring as of January 1, 2010.
TMGS036	<p>Minimum Volume Commitment - Producers commit and agree to deliver to Gatherer for gathering on the Barnett Gathering Systems in each Year during the Minimum Volume Period not less than the Adjusted Barnett Annual Minimum Volume for each such Year. The exclusive remedies for any failure of Producers to comply with their obligations under the preceding sentence are set forth in Section 4(b) of this Exhibit A. (b) Deficit Volumes. If Annual Barnett Gathered Volumes in the first Year (2009) of the Minimum Volume Period (which for purposes of this Section 4(b) shall be deemed to begin on the Deemed Start Date as defined in Section 4(g) below) are less than the Adjusted Barnett Annual Minimum Volume for such first Year, then such deficit volume (up to, but not more than, 10% of the Adjusted Barnett Annual Minimum Volume for such first Year and reflected in Mcf's) shall be carried forward to the second Year (2010) and added to the Adjusted Barnett Annual Minimum Volume for such second Year. If there is a shortfall in the first Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor, accompanied by reasonable support for the amount invoiced therein, an amount equal to the shortfall volume in excess of 10% of the Adjusted Barnett Annual Minimum Volume for such first Year multiplied by the Average Barnett Fees (defined below) for such first Year, as partial liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such first Year. If the Annual Barnett Gathered Volumes in the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such second Year (as the Adjusted Barnett Annual Minimum Volume for such second Year may be increased as provided above), then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein an amount equal to the shortfall volume for such second Year (expressed in Mcf's) multiplied by the Average Barnett Fees for such second Year, as liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such second Year. If the Annual Barnett Gathered Volumes delivered to the Barnett Gathering Systems in any Year after the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein for an amount equal to the shortfall volume for such Year (expressed in Mcf's) multiplied by the Average Barnett Fees for the Year in which such shortfall volume occurred, as liquidated and agreed damages for Producers' failure to deliver the Barnett Annual Minimum Volume in such Year. As used here, the term Average Barnett Fee means, for each Year in the Minimum Volume Period, the Barnett Fee specified in Schedule A2 for Receipt Point Pressures between 175 to 249.99 psig for each such Year, escalated as specified in such Schedule A2 and subject to redetermination in accordance with Section 3 of this Exhibit A. (c) Barnett Excess Volumes. Annual Barnett Excess Volumes shall be accumulated as a credit to be used to reduce the Adjusted Barnett Annual Minimum Volume in future Years as provided herein. Annual Barnett Excess Volumes shall be used to first reduce the Adjusted Barnett Annual Minimum Volume in the last Year of the Minimum Volume Period and then once the Adjusted Barnett Annual Minimum Volume for such Year is completely satisfied from such Annual Barnett Excess Volumes, any remaining Annual Barnett Excess Volumes will be credited to the Adjusted Barnett Annual Minimum Volume for the preceding Year or Years. (d) Adjusted Barnett Annual Minimum Volume. The Adjusted Barnett Annual Minimum Volume shall be determined for each Year in the Minimum Volume Period, solely for purposes of the calculation under Section 4(b) above, as follows: for each such Year the Barnett Annual Minimum Volume, as shown in Schedule A6, shall be (i) decreased by (w) volumes of Producers' Gas not delivered in such Year that are attributable to Barnett Delayed Connections, (x) any Force Majeure Volumes or Maintenance Suspension Volumes not delivered in such Year, (y) the Annual Barnett Excess Volumes, if any, that are applicable to such Year as provided in Section 4(c) above, and (z) upon any termination of Gatherer's rights to operate the DFW Gathering System under Section 12.14, 75% of any remaining DFW PDP Volumes that would have been produced in such Year and (ii) increased by (x) the volumes of Producers' Gas attributable to Barnett Delayed Connections that are connected to a Barnett Gathering System in such Year, (y) the Force Majeure Volumes credited under clause (i)(y) above after resumption of deliveries on the affected Barnett Gathering System, and (z) in the last Year of the Minimum Volume Period, any MVC Additional Volume Wells Amount. Notwithstanding the preceding sentence, the Adjusted Barnett Annual Minimum Volume shall not be determined for the period between the Deemed Start Date and September 30, 2009 and the Barnett Annual Minimum Volume shall apply to such period for purposes of Section 4(b). (e) No Increase in MDQ. No increase or decrease in the Adjusted Barnett Annual Minimum Volume hereunder for a Year will cause an increase or decrease in the Barnett Maximum Daily Quantity for such Year. (f) No Suspension. producers' obligations to make payments under this Exhibit A shall not be suspended by the inability of Producers to deliver Producers' Gas or MV Mitigation Gas under this Agreement due to the occurrence of Force Majeure Events affecting Producers. (g) Deemed Start Date. Notwithstanding anything in this Agreement to the contrary, for purposes of this Section 4 the first Year shall be deemed to begin as of 12:01 a.m., CPT on July 1, 2009 (the Deemed Start Date), and the Annual Barnett Gathered Volumes in the first Year of the Minimum Volume Period shall include the actual volumes of Producers Gas received at the Barnett Receipt Points for the period from such Deemed Start Date to September 30, 2009. (h) Example Calculation. An example calculation of payments that may be due under this Section 4 of Exhibit A is shown in Schedule A9.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 22783
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70378	D	MMBtu	\$6.5700	12/01/2014	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	29207	**CONFIDENTIAL**
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70378	D	MMBtu	\$4.7200	01/01/2015	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	29207	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143		COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC	
TARIFF CODE: TM		RRC TARIFF NO: 22784	
DESCRIPTION: Transmission Miscellaneous		STATUS: A	
OPERATOR NO: 846646			
ORIGINAL CONTRACT DATE: 09/01/2009		RECEIVED DATE: 04/24/2015	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: Year to Year			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): To report current rates. Tariff was not timely filed due to internal issues that have now been resolved.			
PREPARER - PERSON FILING			
RRC NO: 872		ACTIVE FLAG: Y	
FIRST NAME: Steven		INACTIVE DATE:	
TITLE: Sr. Accountant		MIDDLE:	
ADDRESS LINE 1: 525 Central Park Drive		LAST NAME: Hutchens	
ADDRESS LINE 2:			
CITY: Oklahoma City		STATE: OK	
AREA CODE: 405		ZIP: 73105	
PHONE NO: 727-1440		ZIP4:	
		EXTENSION:	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
29207	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 22784
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CURRENT RATE COMPONENT

RATE COMP. ID	DESCRIPTION
Schedule A2-3a	Producers shall pay Gatherer \$0.841/Mcf as consideration for receiving Producers' Gas and MV Mitigation Gas each month. These fees and costs will be escalated effective as of January 1 of each Year to equal the product of (i) the Fee and/or cost in effect immediately prior to such escalation and (ii) 1.02 (Fees) and 1.025(Costs), with the first such escalation occurring as of January 1, 2010.
TMGS036	<p>Minimum Volume Commitment - Producers commit and agree to deliver to Gatherer for gathering on the Barnett Gathering Systems in each Year during the Minimum Volume Period not less than the Adjusted Barnett Annual Minimum Volume for each such Year. The exclusive remedies for any failure of Producers to comply with their obligations under the preceding sentence are set forth in Section 4(b) of this Exhibit A. (b) Deficit Volumes. If Annual Barnett Gathered Volumes in the first Year (2009) of the Minimum Volume Period (which for purposes of this Section 4(b) shall be deemed to begin on the Deemed Start Date as defined in Section 4(g) below) are less than the Adjusted Barnett Annual Minimum Volume for such first Year, then such deficit volume (up to, but not more than, 10% of the Adjusted Barnett Annual Minimum Volume for such first Year and reflected in Mcf's) shall be carried forward to the second Year (2010) and added to the Adjusted Barnett Annual Minimum Volume for such second Year. If there is a shortfall in the first Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor, accompanied by reasonable support for the amount invoiced therein, an amount equal to the shortfall volume in excess of 10% of the Adjusted Barnett Annual Minimum Volume for such first Year multiplied by the Average Barnett Fees (defined below) for such first Year, as partial liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such first Year. If the Annual Barnett Gathered Volumes in the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such second Year (as the Adjusted Barnett Annual Minimum Volume for such second Year may be increased as provided above), then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein an amount equal to the shortfall volume for such second Year (expressed in Mcf's) multiplied by the Average Barnett Fees for such second Year, as liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such second Year. If the Annual Barnett Gathered Volumes delivered to the Barnett Gathering Systems in any Year after the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein for an amount equal to the shortfall volume for such Year (expressed in Mcf's) multiplied by the Average Barnett Fees for the Year in which such shortfall volume occurred, as liquidated and agreed damages for Producers' failure to deliver the Barnett Annual Minimum Volume in such Year. As used here, the term Average Barnett Fee means, for each Year in the Minimum Volume Period, the Barnett Fee specified in Schedule A2 for Receipt Point Pressures between 175 to 249.99 psig for each such Year, escalated as specified in such Schedule A2 and subject to redetermination in accordance with Section 3 of this Exhibit A. (c) Barnett Excess Volumes. Annual Barnett Excess Volumes shall be accumulated as a credit to be used to reduce the Adjusted Barnett Annual Minimum Volume in future Years as provided herein. Annual Barnett Excess Volumes shall be used to first reduce the Adjusted Barnett Annual Minimum Volume in the last Year of the Minimum Volume Period and then once the Adjusted Barnett Annual Minimum Volume for such Year is completely satisfied from such Annual Barnett Excess Volumes, any remaining Annual Barnett Excess Volumes will be credited to the Adjusted Barnett Annual Minimum Volume for the preceding Year or Years. (d) Adjusted Barnett Annual Minimum Volume. The Adjusted Barnett Annual Minimum Volume shall be determined for each Year in the Minimum Volume Period, solely for purposes of the calculation under Section 4(b) above, as follows: for each such Year the Barnett Annual Minimum Volume, as shown in Schedule A6, shall be (i) decreased by (w) volumes of Producers' Gas not delivered in such Year that are attributable to Barnett Delayed Connections, (x) any Force Majeure Volumes or Maintenance Suspension Volumes not delivered in such Year, (y) the Annual Barnett Excess Volumes, if any, that are applicable to such Year as provided in Section 4(c) above, and (z) upon any termination of Gatherer's rights to operate the DFW Gathering System under Section 12.14, 75% of any remaining DFW PDP Volumes that would have been produced in such Year and (ii) increased by (x) the volumes of Producers' Gas attributable to Barnett Delayed Connections that are connected to a Barnett Gathering System in such Year, (y) the Force Majeure Volumes credited under clause (i)(y) above after resumption of deliveries on the affected Barnett Gathering System, and (z) in the last Year of the Minimum Volume Period, any MVC Additional Volume Wells Amount. Notwithstanding the preceding sentence, the Adjusted Barnett Annual Minimum Volume shall not be determined for the period between the Deemed Start Date and September 30, 2009 and the Barnett Annual Minimum Volume shall apply to such period for purposes of Section 4(b). (e) No Increase in MDQ. No increase or decrease in the Adjusted Barnett Annual Minimum Volume hereunder for a Year will cause an increase or decrease in the Barnett Maximum Daily Quantity for such Year. (f) No Suspension. producers' obligations to make payments under this Exhibit A shall not be suspended by the inability of Producers to deliver Producers' Gas or MV Mitigation Gas under this Agreement due to the occurrence of Force Majeure Events affecting Producers. (g) Deemed Start Date. Notwithstanding anything in this Agreement to the contrary, for purposes of this Section 4 the first Year shall be deemed to begin as of 12:01 a.m., CPT on July 1, 2009 (the Deemed Start Date), and the Annual Barnett Gathered Volumes in the first Year of the Minimum Volume Period shall include the actual volumes of Producers Gas received at the Barnett Receipt Points for the period from such Deemed Start Date to September 30, 2009. (h) Example Calculation. An example calculation of payments that may be due under this Section 4 of Exhibit A is shown in Schedule A9.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC****TARIFF CODE: TM** **RRC TARIFF NO: 22784****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67209	D	MMBtu	\$4.2000	01/01/2015	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	29207	**CONFIDENTIAL**
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67214	D	MMBtu	\$2.6600	01/01/2015	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	29207	**CONFIDENTIAL**
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70380	D	MMBtu	\$8.8000	01/01/2015	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	29207	**CONFIDENTIAL**
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67229	D	MMBtu	\$5.2400	01/01/2015	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	29207	**CONFIDENTIAL**
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67215	D	MMBtu	\$6.0300	01/01/2015	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	29207	**CONFIDENTIAL**
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67216	D	MMBtu	\$7.2100	01/01/2015	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	29207	**CONFIDENTIAL**
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67230	D	MMBtu	\$3.8100	01/01/2015	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	29207	**CONFIDENTIAL**
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67218	D	MMBtu	\$2.6200	01/01/2015	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	29207	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 22784
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143		COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC	
TARIFF CODE: TM		RRC TARIFF NO: 22816	
DESCRIPTION: Transmission Miscellaneous		STATUS: A	
OPERATOR NO: 846646			
ORIGINAL CONTRACT DATE: 09/01/2009		RECEIVED DATE: 04/24/2015	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: Year to Year			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): To report current rates. Tariff was not timely filed due to internal issues that have now been resolved.			
PREPARER - PERSON FILING			
RRC NO: 872		ACTIVE FLAG: Y	
FIRST NAME: Steven		INACTIVE DATE:	
TITLE: Sr. Accountant		MIDDLE:	
ADDRESS LINE 1: 525 Central Park Drive		LAST NAME: Hutchens	
ADDRESS LINE 2:			
CITY: Oklahoma City		STATE: OK	
AREA CODE: 405		ZIP: 73105	
PHONE NO: 727-1440		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
29207	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143		COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC	
TARIFF CODE: TM		RRC TARIFF NO: 22816	
CURRENT RATE COMPONENT			
RATE COMP. ID		DESCRIPTION	
Schedule A2-1		<p>Producers shall pay Gatherer the amount specified as consideration for receiving Producers` Gas and MV Mitigation Gas at each Receipt Point on the Barnett Gathering System (excluding the DFW Area and the fixed fees areas described in this Schedule A2) each month and providing the applicable level of gathering services provided: Receipt Point Pressures Less than 100 psig Deemed Stage of Compression 3 \$0.97/Mcf, Receipt Point Pressures 100 to 174.99 psig, Deemed Stage of Compression 2 \$0.90/Mcf, Receipt Point Pressures 175 to 249.99 psig, Deemed Stages of Compression 2, \$ 0.84/Mcf, Receipt Point Pressures 250 to 349.99 psig, Deemed Stages of Compression 2, \$0.78/Mcf, Receipt Point Pressures Greater than or equal to 350 psig, Deemed Stages of Compression 1, \$0.73. (See individual delivery point for specific rate.) For avoidance of doubt, the data concerning Deemed Stages of Compression is applicable only to fuel cap calculations. The Fees specified will be escalated effective as of January 1 of each Year to equal the product of (i) the Fee in effect immediately prior to such escalation and (ii) 1.02, with the first such escalation occurring as of January 1, 2010; provided, as to the Barnett Central GGS, the escalation of the fees will also be made in accordance with Section 4 of this Schedule. Section 4 - Barnett Central Gathering System. The following terms shall apply to the calculation of the Barnett Fees on the Barnett Central Gathering System. (a) Gatherer shall invoice Producers for Producers` Gas and MV Mitigation Gas received each Month at the Barnett Receipt Points on the Barnett Central Gathering System based on the Barnett Fees shown in Section 1 above (b) The following delivery points on the Barnett Central Gathering System are covered by the North Johnson Agreement dated September 1, 2007, between CEMI and CrossTex North Texas Gathering (` CrossTex`), as amended (the `CrossTex Agreement`) are identified below, and such delivery points (together with any other mutually agreeable future delivery points on the Barnett Central Gathering that the Parties designate as such) shall be referred to herein as the Barnett Central CrossTex Delivery Points: Delivery Point - Tantara, Meter Number 7940128, Tantara West, 7940127, Winscott CDP #1, 8040166, Winscott CDP #2, 8040167, (c) If (i) CrossTex curtails or suspends services at the Barnett Central CrossTex Delivery Points, including the occurrence of a force majeure event or similar interruption affecting CrossTex, (ii) Producers reduce the contracted volumes of Gas or actual volumes of Gas delivered under the CrossTex Agreement, or (iii) the pressures at any Barnett Central CrossTex Delivery Point increase as the result of changes by CrossTex in any Month and (as to each of clause (i), (ii) and (iii) preceding) any such event (or combination of such events) causes or results in a change in the distribution of the volume weighted average monthly Barnett Fee pressure tiers in Section 1 above for the Barnett Receipt Points on the Barnett Central Gathering System resulting in lower revenues to Gatherer from such Barnett Receipt Points for such Month, then such event is referred to herein as a CrossTex Event.` (d) During any Month when a CrossTex Event occurs or is in effect, the Barnett Fees for each Barnett Receipt Point on the Barnett Central Gathering System for such Month shall be calculated using the Barnett Fee pressure tier that applied to such Barnett Receipt Point during the most recent Month preceding such CrossTex Event in which a CrossTex Event did not occur. (e)The provisions of this Section 4 of Schedule A2 shall apply to any replacements of the CrossTex Agreement, whether with CrossTex, its successors, or other Person providing low pressure service.</p>	
TMGS036		<p>Minimum Volume Commitment - Producers commit and agree to deliver to Gatherer for gathering on the Barnett Gathering Systems in each Year during the Minimum Volume Period not less than the Adjusted Barnett Annual Minimum Volume for each such Year. The exclusive remedies for any failure of Producers to comply with their obligations under the preceding sentence are set forth in Section 4(b) of this Exhibit A. (b) Deficit Volumes. If Annual Barnett Gathered Volumes in the first Year (2009) of the Minimum Volume Period (which for purposes of this Section 4(b) shall be deemed to begin on the Deemed Start Date as defined in Section 4(g) below) are less than the Adjusted Barnett Annual Minimum Volume for such first Year, then such deficit volume (up to, but not more than, 10% of the Adjusted Barnett Annual Minimum Volume for such first Year and reflected in Mcf's) shall be carried forward to the second Year (2010) and added to the Adjusted Barnett Annual Minimum Volume for such second Year. If there is a shortfall in the first Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor, accompanied by reasonable support for the amount invoiced therein, an amount equal to the shortfall volume in excess of 10% of the Adjusted Barnett Annual Minimum Volume for such first Year multiplied by the Average Barnett Fees (defined below) for such first Year, as partial liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such first Year. If the Annual Barnett Gathered Volumes in the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such second Year (as the Adjusted Barnett Annual Minimum Volume for such second Year may be increased as provided above), then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein an amount equal to the shortfall volume for such second Year (expressed in Mcf's) multiplied by the Average Barnett Fees for such second Year, as liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such second Year. If the Annual Barnett Gathered Volumes delivered to the Barnett Gathering Systems in any Year after the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein for an amount equal to the shortfall volume for such Year (expressed in Mcf's) multiplied by the Average Barnett Fees for the Year in which such shortfall volume occurred, as liquidated and agreed damages for Producers' failure to deliver the Barnett Annual Minimum Volume in such Year. As used here, the term Average Barnett Fee means, for each Year in the Minimum Volume Period, the Barnett Fee specified in Schedule A2 for Receipt Point Pressures between 175 to 249.99 psig for each such Year, escalated as specified in such Schedule A2 and subject to redetermination in accordance with Section 3 of this Exhibit A. (c) Barnett Excess Volumes. Annual Barnett Excess Volumes shall be accumulated as a credit to be used to reduce the Adjusted Barnett Annual Minimum Volume in future Years as provided herein. Annual Barnett Excess Volumes shall be used to first reduce the Adjusted Barnett Annual Minimum Volume in the last Year of the Minimum Volume Period and then once the Adjusted Barnett Annual Minimum Volume for such Year is completely satisfied from such Annual Barnett Excess Volumes, any remaining Annual Barnett Excess Volumes will be credited to the Adjusted Barnett Annual Minimum Volume for the preceding Year or Years. (d) Adjusted Barnett Annual Minimum Volume. The Adjusted Barnett Annual Minimum Volume shall be determined for each Year in the Minimum Volume Period, solely for purposes of the calculation under Section 4(b) above, as follows: for each such Year the Barnett Annual Minimum Volume,, as shown in Schedule A6, shall be (i) decreased by (w) volumes of Producers' Gas not delivered in such Year that are attributable to Barnett Delayed Connections, (x) any Force Majeure Volumes or Maintenance Suspension Volumes not delivered in such Year, (y) the Annual Barnett Excess Volumes, if any, that are applicable to such Year as provided in Section 4(c) above, and (z) upon any termination of Gatherer's rights to operate the DFW Gathering System under Section 12.14, 75% of any remaining DFW PDP</p>	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
TARIFF CODE: TM	RRC TARIFF NO: 22816
CURRENT RATE COMPONENT	
<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
	Volumes that would have been produced in such Year and (ii) increased by (x) the volumes of Producers' Gas attributable to Barnett Delayed Connections that are connected to a Barnett Gathering System in such Year, (y) the Force Majeure Volumes credited under clause (i)(y) above after resumption of deliveries on the affected Barnett Gathering System, and (z) in the last Year of the Minimum Volume Period, any MVC Additional Volume Wells Amount. Notwithstanding the preceding sentence, the Adjusted Barnett Annual Minimum Volume shall not be determined for the period between the Deemed Start Date and September 30, 2009 and the Barnett Annual Minimum Volume shall apply to such period for purposes of Section 4(b). (e) No Increase in MDQ. No increase or decrease in the Adjusted Barnett Annual Minimum Volume hereunder for a Year will cause an increase or decrease in the Barnett Maximum Daily Quantity for such Year. (f) No Suspension. producers' obligations to make payments under this Exhibit A shall not be suspended by the inability of Producers to deliver Producers' Gas or MV Mitigation Gas under this Agreement due to the occurrence of Force Majeure Events affecting Producers. (g) Deemed Start Date. Notwithstanding anything in this Agreement to the contrary, for purposes of this Section 4 the first Year shall be deemed to begin as of 12:01 a.m., CPT on July 1, 2009 (the Deemed Start Date), and the Annual Barnett Gathered Volumes in the first Year of the Minimum Volume Period shall include the actual volumes of Producers Gas received at the Barnett Receipt Points for the period from such Deemed Start Date to September 30, 2009. (h) Example Calculation. An example calculation of payments that may be due under this Section 4 of Exhibit A is shown in Schedule A9.
RATE ADJUSTMENT PROVISIONS:	
None	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 22816
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67206	D	MMBtu	\$5.6000	01/01/2015	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	29207	**CONFIDENTIAL**
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70379	D	MMBtu	\$11.0900	01/01/2015	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	29207	**CONFIDENTIAL**
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67213	D	MMBtu	\$3.4900	01/01/2015	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	29207	**CONFIDENTIAL**
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76903	D	MMBtu	\$5.0900	01/01/2015	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	29207	**CONFIDENTIAL**
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67228	D	MMBtu	\$5.9700	01/01/2015	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	29207	**CONFIDENTIAL**
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70370	D	MMBtu	\$5.3700	01/01/2015	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	29207	**CONFIDENTIAL**
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67205	D	MMBtu	\$4.8800	01/01/2015	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	29207	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 22816
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 22825
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
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OPERATOR NO: 846646

ORIGINAL CONTRACT DATE: 09/01/2009	RECEIVED DATE: 04/13/2015
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INITIAL SERVICE DATE:	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE:
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CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
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CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To report current rate. Tariff was not timely filed due to internal issues that have now been resolved.
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PREPARER - PERSON FILING

RRC NO: 872	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Steven	MIDDLE:	LAST NAME: Hutchens
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TITLE: Sr. Accountant

ADDRESS LINE 1: 525 Central Park Drive

ADDRESS LINE 2:

CITY: Oklahoma City	STATE: OK	ZIP: 73105	ZIP4:
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AREA CODE: 405	PHONE NO: 727-1440	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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29207	**CONFIDENTIAL**		
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		Y	
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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Schedule 6	Gathering Fee plus any applicable taxes. (See individual delivery point for specific rate.)
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RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
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70377	D	MMBtu	\$.6700	05/01/2014	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	29207	**CONFIDENTIAL**
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70377	D	MMBtu	\$.6800	12/01/2014	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	29207	**CONFIDENTIAL**
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 22825
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 22826
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
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OPERATOR NO: 846646

ORIGINAL CONTRACT DATE: 09/01/2009

RECEIVED DATE: 04/13/2015

INITIAL SERVICE DATE:

TERM OF CONTRACT DATE:

INACTIVE DATE:

AMENDMENT DATE:

CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N

RRC DOCKET NO:

CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To report current rate. Tariff was not timely filed due to internal issues that have now been resolved.
--

PREPARER - PERSON FILING

RRC NO: 872

ACTIVE FLAG: Y

INACTIVE DATE:

FIRST NAME: Steven

MIDDLE:

LAST NAME: Hutchens

TITLE: Sr. Accountant

ADDRESS LINE 1: 525 Central Park Drive

ADDRESS LINE 2:

CITY: Oklahoma City

STATE: OK

ZIP: 73105

ZIP4:

AREA CODE: 405

PHONE NO: 727-1440

EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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29207	**CONFIDENTIAL**		
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Y

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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Schedule 8

Gathering Fee \$0.42360/MMBtu, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
74049	D	MMBtu	\$.7300	05/01/2014	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	29207	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
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I

Gathering

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 22826
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143		COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC	
TARIFF CODE: TM		RRC TARIFF NO: 23600	
DESCRIPTION: Transmission Miscellaneous		STATUS: A	
OPERATOR NO: 846646			
ORIGINAL CONTRACT DATE: 09/01/2009		RECEIVED DATE: 04/24/2015	
INITIAL SERVICE DATE:		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: Year to Year			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): To report current rates. Tariff was not timely filed due to internal issues that have now been resolved.			
PREPARER - PERSON FILING			
RRC NO: 872		ACTIVE FLAG: Y	
FIRST NAME: Steven		INACTIVE DATE:	
TITLE: Sr. Accountant		MIDDLE:	
ADDRESS LINE 1: 525 Central Park Drive		LAST NAME: Hutchens	
ADDRESS LINE 2:			
CITY: Oklahoma City		STATE: OK	
AREA CODE: 405		ZIP: 73105	
PHONE NO: 727-1440		ZIP4:	
		EXTENSION:	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
29207	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 23600
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CURRENT RATE COMPONENT

RATE COMP. ID	DESCRIPTION
Schedule A2-3c	Producers shall pay Gatherer \$0.391/Mcf as consideration for receiving Producers' Gas and MV Mitigation Gas each month. These fees and costs will be escalated effective as of January 1 of each Year to equal the product of (i) the Fee and/or cost in effect immediately prior to such escalation and (ii) 1.02 (Fees) and 1.025(Costs), with the first such escalation occurring as of January 1, 2010.
TMGS036	<p>Minimum Volume Commitment - Producers commit and agree to deliver to Gatherer for gathering on the Barnett Gathering Systems in each Year during the Minimum Volume Period not less than the Adjusted Barnett Annual Minimum Volume for each such Year. The exclusive remedies for any failure of Producers to comply with their obligations under the preceding sentence are set forth in Section 4(b) of this Exhibit A. (b) Deficit Volumes. If Annual Barnett Gathered Volumes in the first Year (2009) of the Minimum Volume Period (which for purposes of this Section 4(b) shall be deemed to begin on the Deemed Start Date as defined in Section 4(g) below) are less than the Adjusted Barnett Annual Minimum Volume for such first Year, then such deficit volume (up to, but not more than, 10% of the Adjusted Barnett Annual Minimum Volume for such first Year and reflected in Mcf's) shall be carried forward to the second Year (2010) and added to the Adjusted Barnett Annual Minimum Volume for such second Year. If there is a shortfall in the first Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor, accompanied by reasonable support for the amount invoiced therein, an amount equal to the shortfall volume in excess of 10% of the Adjusted Barnett Annual Minimum Volume for such first Year multiplied by the Average Barnett Fees (defined below) for such first Year, as partial liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such first Year. If the Annual Barnett Gathered Volumes in the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such second Year (as the Adjusted Barnett Annual Minimum Volume for such second Year may be increased as provided above), then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein an amount equal to the shortfall volume for such second Year (expressed in Mcf's) multiplied by the Average Barnett Fees for such second Year, as liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such second Year. If the Annual Barnett Gathered Volumes delivered to the Barnett Gathering Systems in any Year after the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein for an amount equal to the shortfall volume for such Year (expressed in Mcf's) multiplied by the Average Barnett Fees for the Year in which such shortfall volume occurred, as liquidated and agreed damages for Producers' failure to deliver the Barnett Annual Minimum Volume in such Year. As used here, the term Average Barnett Fee means, for each Year in the Minimum Volume Period, the Barnett Fee specified in Schedule A2 for Receipt Point Pressures between 175 to 249.99 psig for each such Year, escalated as specified in such Schedule A2 and subject to redetermination in accordance with Section 3 of this Exhibit A. (c) Barnett Excess Volumes. Annual Barnett Excess Volumes shall be accumulated as a credit to be used to reduce the Adjusted Barnett Annual Minimum Volume in future Years as provided herein. Annual Barnett Excess Volumes shall be used to first reduce the Adjusted Barnett Annual Minimum Volume in the last Year of the Minimum Volume Period and then once the Adjusted Barnett Annual Minimum Volume for such Year is completely satisfied from such Annual Barnett Excess Volumes, any remaining Annual Barnett Excess Volumes will be credited to the Adjusted Barnett Annual Minimum Volume for the preceding Year or Years. (d) Adjusted Barnett Annual Minimum Volume. The Adjusted Barnett Annual Minimum Volume shall be determined for each Year in the Minimum Volume Period, solely for purposes of the calculation under Section 4(b) above, as follows: for each such Year the Barnett Annual Minimum Volume, as shown in Schedule A6, shall be (i) decreased by (w) volumes of Producers' Gas not delivered in such Year that are attributable to Barnett Delayed Connections, (x) any Force Majeure Volumes or Maintenance Suspension Volumes not delivered in such Year, (y) the Annual Barnett Excess Volumes, if any, that are applicable to such Year as provided in Section 4(c) above, and (z) upon any termination of Gatherer's rights to operate the DFW Gathering System under Section 12.14, 75% of any remaining DFW PDP Volumes that would have been produced in such Year and (ii) increased by (x) the volumes of Producers' Gas attributable to Barnett Delayed Connections that are connected to a Barnett Gathering System in such Year, (y) the Force Majeure Volumes credited under clause (i)(y) above after resumption of deliveries on the affected Barnett Gathering System, and (z) in the last Year of the Minimum Volume Period, any MVC Additional Volume Wells Amount. Notwithstanding the preceding sentence, the Adjusted Barnett Annual Minimum Volume shall not be determined for the period between the Deemed Start Date and September 30, 2009 and the Barnett Annual Minimum Volume shall apply to such period for purposes of Section 4(b). (e) No Increase in MDQ. No increase or decrease in the Adjusted Barnett Annual Minimum Volume hereunder for a Year will cause an increase or decrease in the Barnett Maximum Daily Quantity for such Year. (f) No Suspension. producers' obligations to make payments under this Exhibit A shall not be suspended by the inability of Producers to deliver Producers' Gas or MV Mitigation Gas under this Agreement due to the occurrence of Force Majeure Events affecting Producers. (g) Deemed Start Date. Notwithstanding anything in this Agreement to the contrary, for purposes of this Section 4 the first Year shall be deemed to begin as of 12:01 a.m., CPT on July 1, 2009 (the Deemed Start Date), and the Annual Barnett Gathered Volumes in the first Year of the Minimum Volume Period shall include the actual volumes of Producers Gas received at the Barnett Receipt Points for the period from such Deemed Start Date to September 30, 2009. (h) Example Calculation. An example calculation of payments that may be due under this Section 4 of Exhibit A is shown in Schedule A9.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 23600
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
76906	D	MMBtu	\$2.7600	01/01/2015	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	29207	**CONFIDENTIAL**
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76908	D	MMBtu	\$4.6000	01/01/2015	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	29207	**CONFIDENTIAL**
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67224	D	MMBtu	\$4.2200	01/01/2015	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	29207	**CONFIDENTIAL**
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76905	D	MMBtu	\$5.2900	01/01/2015	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	29207	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143		COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC	
TARIFF CODE: TM		RRC TARIFF NO: 24732	
DESCRIPTION: Transmission Miscellaneous		STATUS: A	
OPERATOR NO: 846646			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 04/24/2015	
INITIAL SERVICE DATE: 04/01/2011		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: Year to Year			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): To report current rate. Tariff was not timely filed due to internal issues that have now been resolved.			
PREPARER - PERSON FILING			
RRC NO: 872		ACTIVE FLAG: Y	
FIRST NAME: Steven		INACTIVE DATE:	
TITLE: Sr. Accountant		MIDDLE:	
ADDRESS LINE 1: 525 Central Park Drive		LAST NAME: Hutchens	
ADDRESS LINE 2:			
CITY: Oklahoma City		STATE: OK	
AREA CODE: 405		ZIP: 73105	
PHONE NO: 727-1440		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
29207	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 24732
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS016	Gathering fee based on receipt point pressure as follows: Less than 100 psig \$1.009 per Mcf, 100 - 174.99 psig \$0.9364 per Mcf, 175 - 249.99 \$0.8739 per Mcf, 250 - 349.99 \$0.8115 per Mcf, Greater than or equal to 350 psig \$0.7595 per Mcf, plus any applicable taxes.
TMGS036	<p>Minimum Volume Commitment - Producers commit and agree to deliver to Gatherer for gathering on the Barnett Gathering Systems in each Year during the Minimum Volume Period not less than the Adjusted Barnett Annual Minimum Volume for each such Year. The exclusive remedies for any failure of Producers to comply with their obligations under the preceding sentence are set forth in Section 4(b) of this Exhibit A. (b) Deficit Volumes. If Annual Barnett Gathered Volumes in the first Year (2009) of the Minimum Volume Period (which for purposes of this Section 4(b) shall be deemed to begin on the Deemed Start Date as defined in Section 4(g) below) are less than the Adjusted Barnett Annual Minimum Volume for such first Year, then such deficit volume (up to, but not more than, 10% of the Adjusted Barnett Annual Minimum Volume for such first Year and reflected in Mcf's) shall be carried forward to the second Year (2010) and added to the Adjusted Barnett Annual Minimum Volume for such second Year. If there is a shortfall in the first Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor, accompanied by reasonable support for the amount invoiced therein, an amount equal to the shortfall volume in excess of 10% of the Adjusted Barnett Annual Minimum Volume for such first Year multiplied by the Average Barnett Fees (defined below) for such first Year, as partial liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such first Year. If the Annual Barnett Gathered Volumes in the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such second Year (as the Adjusted Barnett Annual Minimum Volume for such second Year may be increased as provided above), then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein an amount equal to the shortfall volume for such second Year (expressed in Mcf's) multiplied by the Average Barnett Fees for such second Year, as liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such second Year. If the Annual Barnett Gathered Volumes delivered to the Barnett Gathering Systems in any Year after the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein for an amount equal to the shortfall volume for such Year (expressed in Mcf's) multiplied by the Average Barnett Fees for the Year in which such shortfall volume occurred, as liquidated and agreed damages for Producers' failure to deliver the Barnett Annual Minimum Volume in such Year. As used here, the term Average Barnett Fee means, for each Year in the Minimum Volume Period, the Barnett Fee specified in Schedule A2 for Receipt Point Pressures between 175 to 249.99 psig for each such Year, escalated as specified in such Schedule A2 and subject to redetermination in accordance with Section 3 of this Exhibit A. (c) Barnett Excess Volumes. Annual Barnett Excess Volumes shall be accumulated as a credit to be used to reduce the Adjusted Barnett Annual Minimum Volume in future Years as provided herein. Annual Barnett Excess Volumes shall be used to first reduce the Adjusted Barnett Annual Minimum Volume in the last Year of the Minimum Volume Period and then once the Adjusted Barnett Annual Minimum Volume for such Year is completely satisfied from such Annual Barnett Excess Volumes, any remaining Annual Barnett Excess Volumes will be credited to the Adjusted Barnett Annual Minimum Volume for the preceding Year or Years. (d) Adjusted Barnett Annual Minimum Volume. The Adjusted Barnett Annual Minimum Volume shall be determined for each Year in the Minimum Volume Period, solely for purposes of the calculation under Section 4(b) above, as follows: for each such Year the Barnett Annual Minimum Volume, as shown in Schedule A6, shall be (i) decreased by (w) volumes of Producers' Gas not delivered in such Year that are attributable to Barnett Delayed Connections, (x) any Force Majeure Volumes or Maintenance Suspension Volumes not delivered in such Year, (y) the Annual Barnett Excess Volumes, if any, that are applicable to such Year as provided in Section 4(c) above, and (z) upon any termination of Gatherer's rights to operate the DFW Gathering System under Section 12.14, 75% of any remaining DFW PDP Volumes that would have been produced in such Year and (ii) increased by (x) the volumes of Producers' Gas attributable to Barnett Delayed Connections that are connected to a Barnett Gathering System in such Year, (y) the Force Majeure Volumes credited under clause (i)(y) above after resumption of deliveries on the affected Barnett Gathering System, and (z) in the last Year of the Minimum Volume Period, any MVC Additional Volume Wells Amount. Notwithstanding the preceding sentence, the Adjusted Barnett Annual Minimum Volume shall not be determined for the period between the Deemed Start Date and September 30, 2009 and the Barnett Annual Minimum Volume shall apply to such period for purposes of Section 4(b). (e) No Increase in MDQ. No increase or decrease in the Adjusted Barnett Annual Minimum Volume hereunder for a Year will cause an increase or decrease in the Barnett Maximum Daily Quantity for such Year. (f) No Suspension. producers' obligations to make payments under this Exhibit A shall not be suspended by the inability of Producers to deliver Producers' Gas or MV Mitigation Gas under this Agreement due to the occurrence of Force Majeure Events affecting Producers. (g) Deemed Start Date. Notwithstanding anything in this Agreement to the contrary, for purposes of this Section 4 the first Year shall be deemed to begin as of 12:01 a.m., CPT on July 1, 2009 (the Deemed Start Date), and the Annual Barnett Gathered Volumes in the first Year of the Minimum Volume Period shall include the actual volumes of Producers Gas received at the Barnett Receipt Points for the period from such Deemed Start Date to September 30, 2009. (h) Example Calculation. An example calculation of payments that may be due under this Section 4 of Exhibit A is shown in Schedule A9.</p>

RATE ADJUSTMENT PROVISIONS:
None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC**TARIFF CODE: TM RRC TARIFF NO: 24732****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79050	D	Mcf	\$3.6800	01/01/2015	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	29207	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143		COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC	
TARIFF CODE: TM		RRC TARIFF NO: 24733	
DESCRIPTION: Transmission Miscellaneous		STATUS: A	
OPERATOR NO: 846646			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 11/15/2016	
INITIAL SERVICE DATE: 09/01/2011		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: Year to Year			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): To correct rate for March. Tariff was not timely filed due to timing of rate calculation information.			
PREPARER - PERSON FILING			
RRC NO: 872		ACTIVE FLAG: Y	
FIRST NAME: Steven		MIDDLE:	
TITLE: Sr. Accountant		LAST NAME: Hutchens	
ADDRESS LINE 1: 525 Central Park Drive			
ADDRESS LINE 2:			
CITY: Oklahoma City		STATE: OK	
AREA CODE: 405		ZIP: 73105	
PHONE NO: 727-1440		ZIP4:	
		EXTENSION:	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
33558	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
TMGS017	Gathering fee \$0.65/Mcf, plus any applicable taxes.		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 24733
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67206	D	Mcf	\$.7900	10/01/2016	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	33558	**CONFIDENTIAL**
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70370	D	MMBtu	\$.7900	10/01/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	33558	**CONFIDENTIAL**
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67205	D	MMBtu	\$.8000	10/01/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	33558	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143		COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC	
TARIFF CODE: TM		RRC TARIFF NO: 24734	
DESCRIPTION: Transmission Miscellaneous		STATUS: A	
OPERATOR NO: 846646			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 04/24/2015	
INITIAL SERVICE DATE: 03/01/2011		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: Year to Year			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): To report current rate. Tariff was not timely filed due to internal issues that have now been resolved.			
PREPARER - PERSON FILING			
RRC NO: 872		ACTIVE FLAG: Y	
FIRST NAME: Steven		INACTIVE DATE:	
TITLE: Sr. Accountant		MIDDLE:	
ADDRESS LINE 1: 525 Central Park Drive		LAST NAME: Hutchens	
ADDRESS LINE 2:			
CITY: Oklahoma City		STATE: OK	
AREA CODE: 405		ZIP: 73105	
PHONE NO: 727-1440		ZIP4:	
		EXTENSION:	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
29207	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 24734
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS016	Gathering fee based on receipt point pressure as follows: Less than 100 psig \$1.009 per Mcf, 100 - 174.99 psig \$0.9364 per Mcf, 175 - 249.99 \$0.8739 per Mcf, 250 - 349.99 \$0.8115 per Mcf, Greater than or equal to 350 psig \$0.7595 per Mcf, plus any applicable taxes.
TMGS036	<p>Minimum Volume Commitment - Producers commit and agree to deliver to Gatherer for gathering on the Barnett Gathering Systems in each Year during the Minimum Volume Period not less than the Adjusted Barnett Annual Minimum Volume for each such Year. The exclusive remedies for any failure of Producers to comply with their obligations under the preceding sentence are set forth in Section 4(b) of this Exhibit A. (b) Deficit Volumes. If Annual Barnett Gathered Volumes in the first Year (2009) of the Minimum Volume Period (which for purposes of this Section 4(b) shall be deemed to begin on the Deemed Start Date as defined in Section 4(g) below) are less than the Adjusted Barnett Annual Minimum Volume for such first Year, then such deficit volume (up to, but not more than, 10% of the Adjusted Barnett Annual Minimum Volume for such first Year and reflected in Mcf's) shall be carried forward to the second Year (2010) and added to the Adjusted Barnett Annual Minimum Volume for such second Year. If there is a shortfall in the first Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor, accompanied by reasonable support for the amount invoiced therein, an amount equal to the shortfall volume in excess of 10% of the Adjusted Barnett Annual Minimum Volume for such first Year multiplied by the Average Barnett Fees (defined below) for such first Year, as partial liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such first Year. If the Annual Barnett Gathered Volumes in the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such second Year (as the Adjusted Barnett Annual Minimum Volume for such second Year may be increased as provided above), then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein an amount equal to the shortfall volume for such second Year (expressed in Mcf's) multiplied by the Average Barnett Fees for such second Year, as liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such second Year. If the Annual Barnett Gathered Volumes delivered to the Barnett Gathering Systems in any Year after the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein for an amount equal to the shortfall volume for such Year (expressed in Mcf's) multiplied by the Average Barnett Fees for the Year in which such shortfall volume occurred, as liquidated and agreed damages for Producers' failure to deliver the Barnett Annual Minimum Volume in such Year. As used here, the term Average Barnett Fee means, for each Year in the Minimum Volume Period, the Barnett Fee specified in Schedule A2 for Receipt Point Pressures between 175 to 249.99 psig for each such Year, escalated as specified in such Schedule A2 and subject to redetermination in accordance with Section 3 of this Exhibit A. (c) Barnett Excess Volumes. Annual Barnett Excess Volumes shall be accumulated as a credit to be used to reduce the Adjusted Barnett Annual Minimum Volume in future Years as provided herein. Annual Barnett Excess Volumes shall be used to first reduce the Adjusted Barnett Annual Minimum Volume in the last Year of the Minimum Volume Period and then once the Adjusted Barnett Annual Minimum Volume for such Year is completely satisfied from such Annual Barnett Excess Volumes, any remaining Annual Barnett Excess Volumes will be credited to the Adjusted Barnett Annual Minimum Volume for the preceding Year or Years. (d) Adjusted Barnett Annual Minimum Volume. The Adjusted Barnett Annual Minimum Volume shall be determined for each Year in the Minimum Volume Period, solely for purposes of the calculation under Section 4(b) above, as follows: for each such Year the Barnett Annual Minimum Volume, as shown in Schedule A6, shall be (i) decreased by (w) volumes of Producers' Gas not delivered in such Year that are attributable to Barnett Delayed Connections, (x) any Force Majeure Volumes or Maintenance Suspension Volumes not delivered in such Year, (y) the Annual Barnett Excess Volumes, if any, that are applicable to such Year as provided in Section 4(c) above, and (z) upon any termination of Gatherer's rights to operate the DFW Gathering System under Section 12.14, 75% of any remaining DFW PDP Volumes that would have been produced in such Year and (ii) increased by (x) the volumes of Producers' Gas attributable to Barnett Delayed Connections that are connected to a Barnett Gathering System in such Year, (y) the Force Majeure Volumes credited under clause (i)(y) above after resumption of deliveries on the affected Barnett Gathering System, and (z) in the last Year of the Minimum Volume Period, any MVC Additional Volume Wells Amount. Notwithstanding the preceding sentence, the Adjusted Barnett Annual Minimum Volume shall not be determined for the period between the Deemed Start Date and September 30, 2009 and the Barnett Annual Minimum Volume shall apply to such period for purposes of Section 4(b). (e) No Increase in MDQ. No increase or decrease in the Adjusted Barnett Annual Minimum Volume hereunder for a Year will cause an increase or decrease in the Barnett Maximum Daily Quantity for such Year. (f) No Suspension. producers' obligations to make payments under this Exhibit A shall not be suspended by the inability of Producers to deliver Producers' Gas or MV Mitigation Gas under this Agreement due to the occurrence of Force Majeure Events affecting Producers. (g) Deemed Start Date. Notwithstanding anything in this Agreement to the contrary, for purposes of this Section 4 the first Year shall be deemed to begin as of 12:01 a.m., CPT on July 1, 2009 (the Deemed Start Date), and the Annual Barnett Gathered Volumes in the first Year of the Minimum Volume Period shall include the actual volumes of Producers Gas received at the Barnett Receipt Points for the period from such Deemed Start Date to September 30, 2009. (h) Example Calculation. An example calculation of payments that may be due under this Section 4 of Exhibit A is shown in Schedule A9.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC****TARIFF CODE: TM** **RRC TARIFF NO: 24734****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79051	D	Mcf	\$5.0000	01/01/2015	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	29207	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143		COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC	
TARIFF CODE: TM		RRC TARIFF NO: 24735	
DESCRIPTION: Transmission Miscellaneous		STATUS: A	
OPERATOR NO: 846646			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 04/24/2015	
INITIAL SERVICE DATE: 03/01/2011		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: Year to Year			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): To report current rate. Tariff was not timely filed due to internal issues that have now been resolved.			
PREPARER - PERSON FILING			
RRC NO: 872		ACTIVE FLAG: Y	
FIRST NAME: Steven		INACTIVE DATE:	
TITLE: Sr. Accountant		MIDDLE:	
ADDRESS LINE 1: 525 Central Park Drive		LAST NAME: Hutchens	
ADDRESS LINE 2:			
CITY: Oklahoma City		STATE: OK	
AREA CODE: 405		ZIP: 73105	
PHONE NO: 727-1440		ZIP4:	
		EXTENSION:	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
29207	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 24735
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS016	Gathering fee based on receipt point pressure as follows: Less than 100 psig \$1.009 per Mcf, 100 - 174.99 psig \$0.9364 per Mcf, 175 - 249.99 \$0.8739 per Mcf, 250 - 349.99 \$0.8115 per Mcf, Greater than or equal to 350 psig \$0.7595 per Mcf, plus any applicable taxes.
TMGS036	<p>Minimum Volume Commitment - Producers commit and agree to deliver to Gatherer for gathering on the Barnett Gathering Systems in each Year during the Minimum Volume Period not less than the Adjusted Barnett Annual Minimum Volume for each such Year. The exclusive remedies for any failure of Producers to comply with their obligations under the preceding sentence are set forth in Section 4(b) of this Exhibit A. (b) Deficit Volumes. If Annual Barnett Gathered Volumes in the first Year (2009) of the Minimum Volume Period (which for purposes of this Section 4(b) shall be deemed to begin on the Deemed Start Date as defined in Section 4(g) below) are less than the Adjusted Barnett Annual Minimum Volume for such first Year, then such deficit volume (up to, but not more than, 10% of the Adjusted Barnett Annual Minimum Volume for such first Year and reflected in Mcf's) shall be carried forward to the second Year (2010) and added to the Adjusted Barnett Annual Minimum Volume for such second Year. If there is a shortfall in the first Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor, accompanied by reasonable support for the amount invoiced therein, an amount equal to the shortfall volume in excess of 10% of the Adjusted Barnett Annual Minimum Volume for such first Year multiplied by the Average Barnett Fees (defined below) for such first Year, as partial liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such first Year. If the Annual Barnett Gathered Volumes in the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such second Year (as the Adjusted Barnett Annual Minimum Volume for such second Year may be increased as provided above), then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein an amount equal to the shortfall volume for such second Year (expressed in Mcf's) multiplied by the Average Barnett Fees for such second Year, as liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such second Year. If the Annual Barnett Gathered Volumes delivered to the Barnett Gathering Systems in any Year after the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein for an amount equal to the shortfall volume for such Year (expressed in Mcf's) multiplied by the Average Barnett Fees for the Year in which such shortfall volume occurred, as liquidated and agreed damages for Producers' failure to deliver the Barnett Annual Minimum Volume in such Year. As used here, the term Average Barnett Fee means, for each Year in the Minimum Volume Period, the Barnett Fee specified in Schedule A2 for Receipt Point Pressures between 175 to 249.99 psig for each such Year, escalated as specified in such Schedule A2 and subject to redetermination in accordance with Section 3 of this Exhibit A. (c) Barnett Excess Volumes. Annual Barnett Excess Volumes shall be accumulated as a credit to be used to reduce the Adjusted Barnett Annual Minimum Volume in future Years as provided herein. Annual Barnett Excess Volumes shall be used to first reduce the Adjusted Barnett Annual Minimum Volume in the last Year of the Minimum Volume Period and then once the Adjusted Barnett Annual Minimum Volume for such Year is completely satisfied from such Annual Barnett Excess Volumes, any remaining Annual Barnett Excess Volumes will be credited to the Adjusted Barnett Annual Minimum Volume for the preceding Year or Years. (d) Adjusted Barnett Annual Minimum Volume. The Adjusted Barnett Annual Minimum Volume shall be determined for each Year in the Minimum Volume Period, solely for purposes of the calculation under Section 4(b) above, as follows: for each such Year the Barnett Annual Minimum Volume, as shown in Schedule A6, shall be (i) decreased by (w) volumes of Producers' Gas not delivered in such Year that are attributable to Barnett Delayed Connections, (x) any Force Majeure Volumes or Maintenance Suspension Volumes not delivered in such Year, (y) the Annual Barnett Excess Volumes, if any, that are applicable to such Year as provided in Section 4(c) above, and (z) upon any termination of Gatherer's rights to operate the DFW Gathering System under Section 12.14, 75% of any remaining DFW PDP Volumes that would have been produced in such Year and (ii) increased by (x) the volumes of Producers' Gas attributable to Barnett Delayed Connections that are connected to a Barnett Gathering System in such Year, (y) the Force Majeure Volumes credited under clause (i)(y) above after resumption of deliveries on the affected Barnett Gathering System, and (z) in the last Year of the Minimum Volume Period, any MVC Additional Volume Wells Amount. Notwithstanding the preceding sentence, the Adjusted Barnett Annual Minimum Volume shall not be determined for the period between the Deemed Start Date and September 30, 2009 and the Barnett Annual Minimum Volume shall apply to such period for purposes of Section 4(b). (e) No Increase in MDQ. No increase or decrease in the Adjusted Barnett Annual Minimum Volume hereunder for a Year will cause an increase or decrease in the Barnett Maximum Daily Quantity for such Year. (f) No Suspension. producers' obligations to make payments under this Exhibit A shall not be suspended by the inability of Producers to deliver Producers' Gas or MV Mitigation Gas under this Agreement due to the occurrence of Force Majeure Events affecting Producers. (g) Deemed Start Date. Notwithstanding anything in this Agreement to the contrary, for purposes of this Section 4 the first Year shall be deemed to begin as of 12:01 a.m., CPT on July 1, 2009 (the Deemed Start Date), and the Annual Barnett Gathered Volumes in the first Year of the Minimum Volume Period shall include the actual volumes of Producers Gas received at the Barnett Receipt Points for the period from such Deemed Start Date to September 30, 2009. (h) Example Calculation. An example calculation of payments that may be due under this Section 4 of Exhibit A is shown in Schedule A9.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC**TARIFF CODE: TM RRC TARIFF NO: 24735****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79052	D	Mcf	\$4.0000	01/01/2015	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	29207	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143		COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC	
TARIFF CODE: TM		RRC TARIFF NO: 24736	
DESCRIPTION: Transmission Miscellaneous		STATUS: A	
OPERATOR NO: 846646			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 04/24/2015	
INITIAL SERVICE DATE: 01/01/2011		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: Year to Year			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): To report current rate. Tariff was not timely filed due to internal issues that have now been resolved.			
PREPARER - PERSON FILING			
RRC NO: 872		ACTIVE FLAG: Y	
FIRST NAME: Steven		MIDDLE:	
TITLE: Sr. Accountant		LAST NAME: Hutchens	
ADDRESS LINE 1: 525 Central Park Drive			
ADDRESS LINE 2:			
CITY: Oklahoma City		STATE: OK	
AREA CODE: 405		ZIP: 73105	
PHONE NO: 727-1440		ZIP4:	
		EXTENSION:	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
29207	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 24736
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS016	Gathering fee based on receipt point pressure as follows: Less than 100 psig \$1.009 per Mcf, 100 - 174.99 psig \$0.9364 per Mcf, 175 - 249.99 \$0.8739 per Mcf, 250 - 349.99 \$0.8115 per Mcf, Greater than or equal to 350 psig \$0.7595 per Mcf, plus any applicable taxes.
TMGS036	<p>Minimum Volume Commitment - Producers commit and agree to deliver to Gatherer for gathering on the Barnett Gathering Systems in each Year during the Minimum Volume Period not less than the Adjusted Barnett Annual Minimum Volume for each such Year. The exclusive remedies for any failure of Producers to comply with their obligations under the preceding sentence are set forth in Section 4(b) of this Exhibit A. (b) Deficit Volumes. If Annual Barnett Gathered Volumes in the first Year (2009) of the Minimum Volume Period (which for purposes of this Section 4(b) shall be deemed to begin on the Deemed Start Date as defined in Section 4(g) below) are less than the Adjusted Barnett Annual Minimum Volume for such first Year, then such deficit volume (up to, but not more than, 10% of the Adjusted Barnett Annual Minimum Volume for such first Year and reflected in Mcf's) shall be carried forward to the second Year (2010) and added to the Adjusted Barnett Annual Minimum Volume for such second Year. If there is a shortfall in the first Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor, accompanied by reasonable support for the amount invoiced therein, an amount equal to the shortfall volume in excess of 10% of the Adjusted Barnett Annual Minimum Volume for such first Year multiplied by the Average Barnett Fees (defined below) for such first Year, as partial liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such first Year. If the Annual Barnett Gathered Volumes in the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such second Year (as the Adjusted Barnett Annual Minimum Volume for such second Year may be increased as provided above), then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein an amount equal to the shortfall volume for such second Year (expressed in Mcf's) multiplied by the Average Barnett Fees for such second Year, as liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such second Year. If the Annual Barnett Gathered Volumes delivered to the Barnett Gathering Systems in any Year after the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein for an amount equal to the shortfall volume for such Year (expressed in Mcf's) multiplied by the Average Barnett Fees for the Year in which such shortfall volume occurred, as liquidated and agreed damages for Producers' failure to deliver the Barnett Annual Minimum Volume in such Year. As used here, the term Average Barnett Fee means, for each Year in the Minimum Volume Period, the Barnett Fee specified in Schedule A2 for Receipt Point Pressures between 175 to 249.99 psig for each such Year, escalated as specified in such Schedule A2 and subject to redetermination in accordance with Section 3 of this Exhibit A. (c) Barnett Excess Volumes. Annual Barnett Excess Volumes shall be accumulated as a credit to be used to reduce the Adjusted Barnett Annual Minimum Volume in future Years as provided herein. Annual Barnett Excess Volumes shall be used to first reduce the Adjusted Barnett Annual Minimum Volume in the last Year of the Minimum Volume Period and then once the Adjusted Barnett Annual Minimum Volume for such Year is completely satisfied from such Annual Barnett Excess Volumes, any remaining Annual Barnett Excess Volumes will be credited to the Adjusted Barnett Annual Minimum Volume for the preceding Year or Years. (d) Adjusted Barnett Annual Minimum Volume. The Adjusted Barnett Annual Minimum Volume shall be determined for each Year in the Minimum Volume Period, solely for purposes of the calculation under Section 4(b) above, as follows: for each such Year the Barnett Annual Minimum Volume, as shown in Schedule A6, shall be (i) decreased by (w) volumes of Producers' Gas not delivered in such Year that are attributable to Barnett Delayed Connections, (x) any Force Majeure Volumes or Maintenance Suspension Volumes not delivered in such Year, (y) the Annual Barnett Excess Volumes, if any, that are applicable to such Year as provided in Section 4(c) above, and (z) upon any termination of Gatherer's rights to operate the DFW Gathering System under Section 12.14, 75% of any remaining DFW PDP Volumes that would have been produced in such Year and (ii) increased by (x) the volumes of Producers' Gas attributable to Barnett Delayed Connections that are connected to a Barnett Gathering System in such Year, (y) the Force Majeure Volumes credited under clause (i)(y) above after resumption of deliveries on the affected Barnett Gathering System, and (z) in the last Year of the Minimum Volume Period, any MVC Additional Volume Wells Amount. Notwithstanding the preceding sentence, the Adjusted Barnett Annual Minimum Volume shall not be determined for the period between the Deemed Start Date and September 30, 2009 and the Barnett Annual Minimum Volume shall apply to such period for purposes of Section 4(b). (e) No Increase in MDQ. No increase or decrease in the Adjusted Barnett Annual Minimum Volume hereunder for a Year will cause an increase or decrease in the Barnett Maximum Daily Quantity for such Year. (f) No Suspension. producers' obligations to make payments under this Exhibit A shall not be suspended by the inability of Producers to deliver Producers' Gas or MV Mitigation Gas under this Agreement due to the occurrence of Force Majeure Events affecting Producers. (g) Deemed Start Date. Notwithstanding anything in this Agreement to the contrary, for purposes of this Section 4 the first Year shall be deemed to begin as of 12:01 a.m., CPT on July 1, 2009 (the Deemed Start Date), and the Annual Barnett Gathered Volumes in the first Year of the Minimum Volume Period shall include the actual volumes of Producers Gas received at the Barnett Receipt Points for the period from such Deemed Start Date to September 30, 2009. (h) Example Calculation. An example calculation of payments that may be due under this Section 4 of Exhibit A is shown in Schedule A9.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC**TARIFF CODE: TM RRC TARIFF NO: 24736****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67219	D	Mcf	\$6.8400	01/01/2015	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	29207	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 25335
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
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OPERATOR NO: 846646

ORIGINAL CONTRACT DATE:	RECEIVED DATE: 09/24/2015
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INITIAL SERVICE DATE: 03/01/2012	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE:
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CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
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CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To reflect current rate & update contact. Tariff was not timely filed due to rate calculation information timing.
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PREPARER - PERSON FILING

RRC NO: 872	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Steven	MIDDLE:	LAST NAME: Hutchens
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TITLE: Sr. Accountant

ADDRESS LINE 1: 525 Central Park Drive

ADDRESS LINE 2:

CITY: Oklahoma City	STATE: OK	ZIP: 73105	ZIP4:
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AREA CODE: 405	PHONE NO: 727-1440	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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33985	**CONFIDENTIAL**		
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Y

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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TMGS019	Gathering fee \$0.10/MMBtu, plus any applicable taxes.
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RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70370	D	MMBtu	\$.1200	08/01/2015	Y

DESCRIPTION: **CONFIDENTIAL**

Customer 33985	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
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I	Gathering	
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 25335
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 25336
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 846646	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 08/18/2016
INITIAL SERVICE DATE: 03/01/2012	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: Year to Year	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To reflect current rate. Tariff was not timely filed due to timing of rate calculation information.	

PREPARER - PERSON FILING

RRC NO: 872	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Steven	MIDDLE:	LAST NAME: Hutchens
TITLE: Sr. Accountant		
ADDRESS LINE 1: 525 Central Park Drive		
ADDRESS LINE 2:		
CITY: Oklahoma City	STATE: OK	ZIP: 73105 ZIP4:
AREA CODE: 405	PHONE NO: 727-1440	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33987	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS021	Gathering fee \$0.43/MMBtu, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
67206	D	MMBtu	\$.4700	07/01/2016	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:20%">Customer</td> <td>33987</td> <td>**CONFIDENTIAL**</td> </tr> </table>						Customer	33987	**CONFIDENTIAL**
Customer	33987	**CONFIDENTIAL**						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 25336
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 25337
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
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OPERATOR NO: 846646

ORIGINAL CONTRACT DATE:	RECEIVED DATE: 08/18/2016
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INITIAL SERVICE DATE: 03/01/2012	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE:
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CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
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CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To reflect current rate. Tariff was not timely filed due to timing of rate calculation information.
--

PREPARER - PERSON FILING

RRC NO: 872	ACTIVE FLAG: Y	INACTIVE DATE:
--------------------	-----------------------	-----------------------

FIRST NAME: Steven	MIDDLE:	LAST NAME: Hutchens
---------------------------	----------------	----------------------------

TITLE: Sr. Accountant

ADDRESS LINE 1: 525 Central Park Drive

ADDRESS LINE 2:

CITY: Oklahoma City	STATE: OK	ZIP: 73105	ZIP4:
----------------------------	------------------	-------------------	--------------

AREA CODE: 405	PHONE NO: 727-1440	EXTENSION:
-----------------------	---------------------------	-------------------

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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33986	**CONFIDENTIAL**		
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Y

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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TMGS020	Gathering fee \$0.20/MMBtu, plus any applicable taxes.
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RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67205	D	MMBtu	\$.3400	07/01/2016	Y

DESCRIPTION: **CONFIDENTIAL**

Customer 33986	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
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I	Gathering	
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 25337
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 25338
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
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OPERATOR NO: 846646

ORIGINAL CONTRACT DATE:	RECEIVED DATE: 10/27/2015
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INITIAL SERVICE DATE: 06/01/2012	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE:
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CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
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CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To reflect current rate. Tariff was not timely filed due to internal issues that have now been resolved.

PREPARER - PERSON FILING

RRC NO: 872	ACTIVE FLAG: Y	INACTIVE DATE:
--------------------	-----------------------	-----------------------

FIRST NAME: Steven	MIDDLE:	LAST NAME: Hutchens
---------------------------	----------------	----------------------------

TITLE: Sr. Accountant

ADDRESS LINE 1: 525 Central Park Drive

ADDRESS LINE 2:

CITY: Oklahoma City	STATE: OK	ZIP: 73105	ZIP4:
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AREA CODE: 405	PHONE NO: 727-1440	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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33991	**CONFIDENTIAL**		
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		Y	
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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TMGS022	Gathering fee \$0.80/MMBtu, plus any applicable taxes.
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RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70370	D	MMBtu	\$.7800	09/01/2015	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	33991	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
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I	Gathering	
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 25338
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143		COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC	
TARIFF CODE: TM		RRC TARIFF NO: 25339	
DESCRIPTION: Transmission Miscellaneous		STATUS: A	
OPERATOR NO: 846646			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 08/18/2016	
INITIAL SERVICE DATE: 03/01/2012		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: Year to Year			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): To reflect current rate. Tariff was not timely filed due to timing of rate calculation information.			
PREPARER - PERSON FILING			
RRC NO: 872		ACTIVE FLAG: Y	
FIRST NAME: Steven		MIDDLE:	
TITLE: Sr. Accountant		LAST NAME: Hutchens	
ADDRESS LINE 1: 525 Central Park Drive			
ADDRESS LINE 2:			
CITY: Oklahoma City		STATE: OK	
AREA CODE: 405		ZIP: 73105	
PHONE NO: 727-1440		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
33988	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 25339
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Schedule A2-2	Producers shall pay Gatherer a Fee of \$0.533 per Mcf as consideration for receiving Producers' Gas and MV Mitigation Gas at each Receipt Point in the DFW Area and providing the gathering services contemplated in the Agreement. The Fee specified in this Section 2 of this Schedule A2 will be escalated as of January 1 of each Year to equal the product of (i) the Fee in effect immediately prior to such escalation and (ii) 1.025, with the first such escalation occurring as of January 1, 2010.
TMGS036	<p>Minimum Volume Commitment - Producers commit and agree to deliver to Gatherer for gathering on the Barnett Gathering Systems in each Year during the Minimum Volume Period not less than the Adjusted Barnett Annual Minimum Volume for each such Year. The exclusive remedies for any failure of Producers to comply with their obligations under the preceding sentence are set forth in Section 4(b) of this Exhibit A. (b) Deficit Volumes. If Annual Barnett Gathered Volumes in the first Year (2009) of the Minimum Volume Period (which for purposes of this Section 4(b) shall be deemed to begin on the Deemed Start Date as defined in Section 4(g) below) are less than the Adjusted Barnett Annual Minimum Volume for such first Year, then such deficit volume (up to, but not more than, 10% of the Adjusted Barnett Annual Minimum Volume for such first Year and reflected in Mcf's) shall be carried forward to the second Year (2010) and added to the Adjusted Barnett Annual Minimum Volume for such second Year. If there is a shortfall in the first Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor, accompanied by reasonable support for the amount invoiced therein, an amount equal to the shortfall volume in excess of 10% of the Adjusted Barnett Annual Minimum Volume for such first Year multiplied by the Average Barnett Fees (defined below) for such first Year, as partial liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such first Year. If the Annual Barnett Gathered Volumes in the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such second Year (as the Adjusted Barnett Annual Minimum Volume for such second Year may be increased as provided above), then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein an amount equal to the shortfall volume for such second Year (expressed in Mcf's) multiplied by the Average Barnett Fees for such second Year, as liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such second Year. If the Annual Barnett Gathered Volumes delivered to the Barnett Gathering Systems in any Year after the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein for an amount equal to the shortfall volume for such Year (expressed in Mcf's) multiplied by the Average Barnett Fees for the Year in which such shortfall volume occurred, as liquidated and agreed damages for Producers' failure to deliver the Barnett Annual Minimum Volume in such Year. As used here, the term Average Barnett Fee means, for each Year in the Minimum Volume Period, the Barnett Fee specified in Schedule A2 for Receipt Point Pressures between 175 to 249.99 psig for each such Year, escalated as specified in such Schedule A2 and subject to redetermination in accordance with Section 3 of this Exhibit A. (c) Barnett Excess Volumes. Annual Barnett Excess Volumes shall be accumulated as a credit to be used to reduce the Adjusted Barnett Annual Minimum Volume in future Years as provided herein. Annual Barnett Excess Volumes shall be used to first reduce the Adjusted Barnett Annual Minimum Volume in the last Year of the Minimum Volume Period and then once the Adjusted Barnett Annual Minimum Volume for such Year is completely satisfied from such Annual Barnett Excess Volumes, any remaining Annual Barnett Excess Volumes will be credited to the Adjusted Barnett Annual Minimum Volume for the preceding Year or Years. (d) Adjusted Barnett Annual Minimum Volume. The Adjusted Barnett Annual Minimum Volume shall be determined for each Year in the Minimum Volume Period, solely for purposes of the calculation under Section 4(b) above, as follows: for each such Year the Barnett Annual Minimum Volume, as shown in Schedule A6, shall be (i) decreased by (w) volumes of Producers' Gas not delivered in such Year that are attributable to Barnett Delayed Connections, (x) any Force Majeure Volumes or Maintenance Suspension Volumes not delivered in such Year, (y) the Annual Barnett Excess Volumes, if any, that are applicable to such Year as provided in Section 4(c) above, and (z) upon any termination of Gatherer's rights to operate the DFW Gathering System under Section 12.14, 75% of any remaining DFW PDP Volumes that would have been produced in such Year and (ii) increased by (x) the volumes of Producers' Gas attributable to Barnett Delayed Connections that are connected to a Barnett Gathering System in such Year, (y) the Force Majeure Volumes credited under clause (i)(y) above after resumption of deliveries on the affected Barnett Gathering System, and (z) in the last Year of the Minimum Volume Period, any MVC Additional Volume Wells Amount. Notwithstanding the preceding sentence, the Adjusted Barnett Annual Minimum Volume shall not be determined for the period between the Deemed Start Date and September 30, 2009 and the Barnett Annual Minimum Volume shall apply to such period for purposes of Section 4(b). (e) No Increase in MDQ. No increase or decrease in the Adjusted Barnett Annual Minimum Volume hereunder for a Year will cause an increase or decrease in the Barnett Maximum Daily Quantity for such Year. (f) No Suspension. producers' obligations to make payments under this Exhibit A shall not be suspended by the inability of Producers to deliver Producers' Gas or MV Mitigation Gas under this Agreement due to the occurrence of Force Majeure Events affecting Producers. (g) Deemed Start Date. Notwithstanding anything in this Agreement to the contrary, for purposes of this Section 4 the first Year shall be deemed to begin as of 12:01 a.m., CPT on July 1, 2009 (the Deemed Start Date), and the Annual Barnett Gathered Volumes in the first Year of the Minimum Volume Period shall include the actual volumes of Producers Gas received at the Barnett Receipt Points for the period from such Deemed Start Date to September 30, 2009. (h) Example Calculation. An example calculation of payments that may be due under this Section 4 of Exhibit A is shown in Schedule A9.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC**TARIFF CODE: TM RRC TARIFF NO: 25339****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70370	D	MMBtu	\$1.0900	07/01/2016	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	33988	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143		COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC	
TARIFF CODE: TM		RRC TARIFF NO: 25343	
DESCRIPTION: Transmission Miscellaneous		STATUS: A	
OPERATOR NO: 846646			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 11/15/2016	
INITIAL SERVICE DATE: 03/01/2012		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: Year to Year			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): To reflect current rates. Tariff was not timely filed due to timing of rate calculation information.			
PREPARER - PERSON FILING			
RRC NO: 872		ACTIVE FLAG: Y	
FIRST NAME: Steven		INACTIVE DATE:	
TITLE: Sr. Accountant		MIDDLE:	
ADDRESS LINE 1: 525 Central Park Drive		LAST NAME: Hutchens	
ADDRESS LINE 2:			
CITY: Oklahoma City		STATE: OK	
AREA CODE: 405		ZIP: 73105	
PHONE NO: 727-1440		ZIP4:	
		EXTENSION:	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
33988	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 25343
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CURRENT RATE COMPONENT

RATE COMP. ID	DESCRIPTION
Schedule A2-3a	Producers shall pay Gatherer \$0.841/Mcf as consideration for receiving Producers' Gas and MV Mitigation Gas each month. These fees and costs will be escalated effective as of January 1 of each Year to equal the product of (i) the Fee and/or cost in effect immediately prior to such escalation and (ii) 1.02 (Fees) and 1.025 (Costs), with the first such escalation occurring as of January 1, 2010.
TMGS036	<p>Minimum Volume Commitment - Producers commit and agree to deliver to Gatherer for gathering on the Barnett Gathering Systems in each Year during the Minimum Volume Period not less than the Adjusted Barnett Annual Minimum Volume for each such Year. The exclusive remedies for any failure of Producers to comply with their obligations under the preceding sentence are set forth in Section 4(b) of this Exhibit A. (b) Deficit Volumes. If Annual Barnett Gathered Volumes in the first Year (2009) of the Minimum Volume Period (which for purposes of this Section 4(b) shall be deemed to begin on the Deemed Start Date as defined in Section 4(g) below) are less than the Adjusted Barnett Annual Minimum Volume for such first Year, then such deficit volume (up to, but not more than, 10% of the Adjusted Barnett Annual Minimum Volume for such first Year and reflected in Mcf's) shall be carried forward to the second Year (2010) and added to the Adjusted Barnett Annual Minimum Volume for such second Year. If there is a shortfall in the first Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor, accompanied by reasonable support for the amount invoiced therein, an amount equal to the shortfall volume in excess of 10% of the Adjusted Barnett Annual Minimum Volume for such first Year multiplied by the Average Barnett Fees (defined below) for such first Year, as partial liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such first Year. If the Annual Barnett Gathered Volumes in the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such second Year (as the Adjusted Barnett Annual Minimum Volume for such second Year may be increased as provided above), then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein an amount equal to the shortfall volume for such second Year (expressed in Mcf's) multiplied by the Average Barnett Fees for such second Year, as liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such second Year. If the Annual Barnett Gathered Volumes delivered to the Barnett Gathering Systems in any Year after the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein for an amount equal to the shortfall volume for such Year (expressed in Mcf's) multiplied by the Average Barnett Fees for the Year in which such shortfall volume occurred, as liquidated and agreed damages for Producers' failure to deliver the Barnett Annual Minimum Volume in such Year. As used here, the term Average Barnett Fee means, for each Year in the Minimum Volume Period, the Barnett Fee specified in Schedule A2 for Receipt Point Pressures between 175 to 249.99 psig for each such Year, escalated as specified in such Schedule A2 and subject to redetermination in accordance with Section 3 of this Exhibit A. (c) Barnett Excess Volumes. Annual Barnett Excess Volumes shall be accumulated as a credit to be used to reduce the Adjusted Barnett Annual Minimum Volume in future Years as provided herein. Annual Barnett Excess Volumes shall be used to first reduce the Adjusted Barnett Annual Minimum Volume in the last Year of the Minimum Volume Period and then once the Adjusted Barnett Annual Minimum Volume for such Year is completely satisfied from such Annual Barnett Excess Volumes, any remaining Annual Barnett Excess Volumes will be credited to the Adjusted Barnett Annual Minimum Volume for the preceding Year or Years. (d) Adjusted Barnett Annual Minimum Volume. The Adjusted Barnett Annual Minimum Volume shall be determined for each Year in the Minimum Volume Period, solely for purposes of the calculation under Section 4(b) above, as follows: for each such Year the Barnett Annual Minimum Volume, as shown in Schedule A6, shall be (i) decreased by (w) volumes of Producers' Gas not delivered in such Year that are attributable to Barnett Delayed Connections, (x) any Force Majeure Volumes or Maintenance Suspension Volumes not delivered in such Year, (y) the Annual Barnett Excess Volumes, if any, that are applicable to such Year as provided in Section 4(c) above, and (z) upon any termination of Gatherer's rights to operate the DFW Gathering System under Section 12.14, 75% of any remaining DFW PDP Volumes that would have been produced in such Year and (ii) increased by (x) the volumes of Producers' Gas attributable to Barnett Delayed Connections that are connected to a Barnett Gathering System in such Year, (y) the Force Majeure Volumes credited under clause (i)(y) above after resumption of deliveries on the affected Barnett Gathering System, and (z) in the last Year of the Minimum Volume Period, any MVC Additional Volume Wells Amount. Notwithstanding the preceding sentence, the Adjusted Barnett Annual Minimum Volume shall not be determined for the period between the Deemed Start Date and September 30, 2009 and the Barnett Annual Minimum Volume shall apply to such period for purposes of Section 4(b). (e) No Increase in MDQ. No increase or decrease in the Adjusted Barnett Annual Minimum Volume hereunder for a Year will cause an increase or decrease in the Barnett Maximum Daily Quantity for such Year. (f) No Suspension. producers' obligations to make payments under this Exhibit A shall not be suspended by the inability of Producers to deliver Producers' Gas or MV Mitigation Gas under this Agreement due to the occurrence of Force Majeure Events affecting Producers. (g) Deemed Start Date. Notwithstanding anything in this Agreement to the contrary, for purposes of this Section 4 the first Year shall be deemed to begin as of 12:01 a.m., CPT on July 1, 2009 (the Deemed Start Date), and the Annual Barnett Gathered Volumes in the first Year of the Minimum Volume Period shall include the actual volumes of Producers Gas received at the Barnett Receipt Points for the period from such Deemed Start Date to September 30, 2009. (h) Example Calculation. An example calculation of payments that may be due under this Section 4 of Exhibit A is shown in Schedule A9.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC**TARIFF CODE: TM RRC TARIFF NO: 25343****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67213	D	MMBtu	\$.9400	10/01/2016	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	33988	**CONFIDENTIAL**
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67214	D	MMBtu	\$.9200	10/01/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	33988	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143		COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC	
TARIFF CODE: TM		RRC TARIFF NO: 25344	
DESCRIPTION: Transmission Miscellaneous		STATUS: A	
OPERATOR NO: 846646			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 11/15/2016	
INITIAL SERVICE DATE: 03/01/2012		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: Year to Year			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): To reflect current rates. Tariff was not timely filed due to timing of rate calculation information.			
PREPARER - PERSON FILING			
RRC NO: 872		ACTIVE FLAG: Y	
FIRST NAME: Steven		MIDDLE:	
TITLE: Sr. Accountant		LAST NAME: Hutchens	
ADDRESS LINE 1: 525 Central Park Drive			
ADDRESS LINE 2:			
CITY: Oklahoma City		STATE: OK	
AREA CODE: 405		ZIP: 73105	
PHONE NO: 727-1440		ZIP4:	
		EXTENSION:	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
33988	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143		COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC	
TARIFF CODE: TM		RRC TARIFF NO: 25344	
CURRENT RATE COMPONENT			
RATE COMP. ID		DESCRIPTION	
Schedule A2-1		<p>Producers shall pay Gatherer the amount specified as consideration for receiving Producers` Gas and MV Mitigation Gas at each Receipt Point on the Barnett Gathering System (excluding the DFW Area and the fixed fees areas described in this Schedule A2) each month and providing the applicable level of gathering services provided: Receipt Point Pressures Less than 100 psig Deemed Stage of Compression 3 \$0.97/Mcf, Receipt Point Pressures 100 to 174.99 psig, Deemed Stage of Compression 2 \$0.90/Mcf, Receipt Point Pressures 175 to 249.99 psig, Deemed Stages of Compression 2, \$ 0.84/Mcf, Receipt Point Pressures 250 to 349.99 psig, Deemed Stages of Compression 2, \$0.78/Mcf, Receipt Point Pressures Greater than or equal to 350 psig, Deemed Stages of Compression 1, \$0.73. (See individual delivery point for specific rate.) For avoidance of doubt, the data concerning Deemed Stages of Compression is applicable only to fuel cap calculations. The Fees specified will be escalated effective as of January 1 of each Year to equal the product of (i) the Fee in effect immediately prior to such escalation and (ii) 1.02, with the first such escalation occurring as of January 1, 2010; provided, as to the Barnett Central GGS, the escalation of the fees will also be made in accordance with Section 4 of this Schedule. Section 4 - Barnett Central Gathering System. The following terms shall apply to the calculation of the Barnett Fees on the Barnett Central Gathering System. (a) Gatherer shall invoice Producers for Producers` Gas and MV Mitigation Gas received each Month at the Barnett Receipt Points on the Barnett Central Gathering System based on the Barnett Fees shown in Section 1 above (b) The following delivery points on the Barnett Central Gathering System are covered by the North Johnson Agreement dated September 1, 2007, between CEMI and CrossTex North Texas Gathering (`CrossTex`), as amended (the `CrossTex Agreement`) are identified below, and such delivery points (together with any other mutually agreeable future delivery points on the Barnett Central Gathering that the Parties designate as such) shall be referred to herein as the Barnett Central CrossTex Delivery Points: Delivery Point - Tantara, Meter Number 7940128, Tantara West, 7940127, Winscott CDP #1, 8040166, Winscott CDP #2, 8040167, (c) If (i) CrossTex curtails or suspends services at the Barnett Central CrossTex Delivery Points, including the occurrence of a force majeure event or similar interruption affecting CrossTex, (ii) Producers reduce the contracted volumes of Gas or actual volumes of Gas delivered under the CrossTex Agreement, or (iii) the pressures at any Barnett Central CrossTex Delivery Point increase as the result of changes by CrossTex in any Month and (as to each of clause (i), (ii) and (iii) preceding) any such event (or combination of such events) causes or results in a change in the distribution of the volume weighted average monthly Barnett Fee pressure tiers in Section 1 above for the Barnett Receipt Points on the Barnett Central Gathering System resulting in lower revenues to Gatherer from such Barnett Receipt Points for such Month, then such event is referred to herein as a CrossTex Event.` (d) During any Month when a CrossTex Event occurs or is in effect, the Barnett Fees for each Barnett Receipt Point on the Barnett Central Gathering System for such Month shall be calculated using the Barnett Fee pressure tier that applied to such Barnett Receipt Point during the most recent Month preceding such CrossTex Event in which a CrossTex Event did not occur. (e)The provisions of this Section 4 of Schedule A2 shall apply to any replacements of the CrossTex Agreement, whether with CrossTex, its successors, or other Person providing low pressure service.</p>	
TMGS036		<p>Minimum Volume Commitment - Producers commit and agree to deliver to Gatherer for gathering on the Barnett Gathering Systems in each Year during the Minimum Volume Period not less than the Adjusted Barnett Annual Minimum Volume for each such Year. The exclusive remedies for any failure of Producers to comply with their obligations under the preceding sentence are set forth in Section 4(b) of this Exhibit A. (b) Deficit Volumes. If Annual Barnett Gathered Volumes in the first Year (2009) of the Minimum Volume Period (which for purposes of this Section 4(b) shall be deemed to begin on the Deemed Start Date as defined in Section 4(g) below) are less than the Adjusted Barnett Annual Minimum Volume for such first Year, then such deficit volume (up to, but not more than, 10% of the Adjusted Barnett Annual Minimum Volume for such first Year and reflected in Mcf's) shall be carried forward to the second Year (2010) and added to the Adjusted Barnett Annual Minimum Volume for such second Year. If there is a shortfall in the first Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor, accompanied by reasonable support for the amount invoiced therein, an amount equal to the shortfall volume in excess of 10% of the Adjusted Barnett Annual Minimum Volume for such first Year multiplied by the Average Barnett Fees (defined below) for such first Year, as partial liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such first Year. If the Annual Barnett Gathered Volumes in the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such second Year (as the Adjusted Barnett Annual Minimum Volume for such second Year may be increased as provided above), then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein an amount equal to the shortfall volume for such second Year (expressed in Mcf's) multiplied by the Average Barnett Fees for such second Year, as liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such second Year. If the Annual Barnett Gathered Volumes delivered to the Barnett Gathering Systems in any Year after the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein for an amount equal to the shortfall volume for such Year (expressed in Mcf's) multiplied by the Average Barnett Fees for the Year in which such shortfall volume occurred, as liquidated and agreed damages for Producers' failure to deliver the Barnett Annual Minimum Volume in such Year. As used here, the term Average Barnett Fee means, for each Year in the Minimum Volume Period, the Barnett Fee specified in Schedule A2 for Receipt Point Pressures between 175 to 249.99 psig for each such Year, escalated as specified in such Schedule A2 and subject to redetermination in accordance with Section 3 of this Exhibit A. (c) Barnett Excess Volumes. Annual Barnett Excess Volumes shall be accumulated as a credit to be used to reduce the Adjusted Barnett Annual Minimum Volume in future Years as provided herein. Annual Barnett Excess Volumes shall be used to first reduce the Adjusted Barnett Annual Minimum Volume in the last Year of the Minimum Volume Period and then once the Adjusted Barnett Annual Minimum Volume for such Year is completely satisfied from such Annual Barnett Excess Volumes, any remaining Annual Barnett Excess Volumes will be credited to the Adjusted Barnett Annual Minimum Volume for the preceding Year or Years. (d) Adjusted Barnett Annual Minimum Volume. The Adjusted Barnett Annual Minimum Volume shall be determined for each Year in the Minimum Volume Period, solely for purposes of the calculation under Section 4(b) above, as follows: for each such Year the Barnett Annual Minimum Volume, as shown in Schedule A6, shall be (i) decreased by (w) volumes of Producers' Gas not delivered in such Year that are attributable to Barnett Delayed Connections, (x) any Force Majeure Volumes or Maintenance Suspension Volumes not delivered in such Year, (y) the Annual Barnett Excess Volumes, if any, that are applicable to such Year as provided in Section 4(c) above, and (z) upon any termination of Gatherer's rights to operate the DFW Gathering System under Section 12.14, 75% of any remaining DFW PDP</p>	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 25344
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CURRENT RATE COMPONENT**RATE COMP. ID****DESCRIPTION**

Volumes that would have been produced in such Year and (ii) increased by (x) the volumes of Producers' Gas attributable to Barnett Delayed Connections that are connected to a Barnett Gathering System in such Year, (y) the Force Majeure Volumes credited under clause (i)(y) above after resumption of deliveries on the affected Barnett Gathering System, and (z) in the last Year of the Minimum Volume Period, any MVC Additional Volume Wells Amount. Notwithstanding the preceding sentence, the Adjusted Barnett Annual Minimum Volume shall not be determined for the period between the Deemed Start Date and September 30, 2009 and the Barnett Annual Minimum Volume shall apply to such period for purposes of Section 4(b). (e) No Increase in MDQ. No increase or decrease in the Adjusted Barnett Annual Minimum Volume hereunder for a Year will cause an increase or decrease in the Barnett Maximum Daily Quantity for such Year. (f) No Suspension. producers' obligations to make payments under this Exhibit A shall not be suspended by the inability of Producers to deliver Producers' Gas or MV Mitigation Gas under this Agreement due to the occurrence of Force Majeure Events affecting Producers. (g) Deemed Start Date. Notwithstanding anything in this Agreement to the contrary, for purposes of this Section 4 the first Year shall be deemed to begin as of 12:01 a.m., CPT on July 1, 2009 (the Deemed Start Date), and the Annual Barnett Gathered Volumes in the first Year of the Minimum Volume Period shall include the actual volumes of Producers Gas received at the Barnett Receipt Points for the period from such Deemed Start Date to September 30, 2009. (h) Example Calculation. An example calculation of payments that may be due under this Section 4 of Exhibit A is shown in Schedule A9.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79050	D	MMBtu	\$1.1900	10/01/2016	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	33988	**CONFIDENTIAL**
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67228	D	MMBtu	\$2.1700	10/01/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	33988	**CONFIDENTIAL**
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70380	D	MMBtu	\$.9700	10/01/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	33988	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143		COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC	
TARIFF CODE: TM		RRC TARIFF NO: 25345	
DESCRIPTION: Transmission Miscellaneous		STATUS: A	
OPERATOR NO: 846646			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 11/15/2016	
INITIAL SERVICE DATE: 03/01/2012		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: Year to Year			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): To reflect current rates. Tariff was not timely filed due to rate calculation information timing.			
PREPARER - PERSON FILING			
RRC NO: 872		ACTIVE FLAG: Y	
FIRST NAME: Steven		INACTIVE DATE:	
TITLE: Sr. Accountant		MIDDLE:	
ADDRESS LINE 1: 525 Central Park Drive		LAST NAME: Hutchens	
ADDRESS LINE 2:			
CITY: Oklahoma City		STATE: OK	
AREA CODE: 405		ZIP: 73105	
PHONE NO: 727-1440		ZIP4:	
		EXTENSION:	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
33988	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 25345
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Schedule A2-3c	Producers shall pay Gatherer \$0.391/Mcf as consideration for receiving Producers' Gas and MV Mitigation Gas each month. These fees and costs will be escalated effective as of January 1 of each Year to equal the product of (i) the Fee and/or cost in effect immediately prior to such escalation and (ii) 1.02 (Fees) and 1.025 (Costs), with the first such escalation occurring as of January 1, 2010.
TMGS036	<p>Minimum Volume Commitment - Producers commit and agree to deliver to Gatherer for gathering on the Barnett Gathering Systems in each Year during the Minimum Volume Period not less than the Adjusted Barnett Annual Minimum Volume for each such Year. The exclusive remedies for any failure of Producers to comply with their obligations under the preceding sentence are set forth in Section 4(b) of this Exhibit A. (b) Deficit Volumes. If Annual Barnett Gathered Volumes in the first Year (2009) of the Minimum Volume Period (which for purposes of this Section 4(b) shall be deemed to begin on the Deemed Start Date as defined in Section 4(g) below) are less than the Adjusted Barnett Annual Minimum Volume for such first Year, then such deficit volume (up to, but not more than, 10% of the Adjusted Barnett Annual Minimum Volume for such first Year and reflected in Mcf's) shall be carried forward to the second Year (2010) and added to the Adjusted Barnett Annual Minimum Volume for such second Year. If there is a shortfall in the first Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor, accompanied by reasonable support for the amount invoiced therein, an amount equal to the shortfall volume in excess of 10% of the Adjusted Barnett Annual Minimum Volume for such first Year multiplied by the Average Barnett Fees (defined below) for such first Year, as partial liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such first Year. If the Annual Barnett Gathered Volumes in the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such second Year (as the Adjusted Barnett Annual Minimum Volume for such second Year may be increased as provided above), then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein an amount equal to the shortfall volume for such second Year (expressed in Mcf's) multiplied by the Average Barnett Fees for such second Year, as liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such second Year. If the Annual Barnett Gathered Volumes delivered to the Barnett Gathering Systems in any Year after the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein for an amount equal to the shortfall volume for such Year (expressed in Mcf's) multiplied by the Average Barnett Fees for the Year in which such shortfall volume occurred, as liquidated and agreed damages for Producers' failure to deliver the Barnett Annual Minimum Volume in such Year. As used here, the term Average Barnett Fee means, for each Year in the Minimum Volume Period, the Barnett Fee specified in Schedule A2 for Receipt Point Pressures between 175 to 249.99 psig for each such Year, escalated as specified in such Schedule A2 and subject to redetermination in accordance with Section 3 of this Exhibit A. (c) Barnett Excess Volumes. Annual Barnett Excess Volumes shall be accumulated as a credit to be used to reduce the Adjusted Barnett Annual Minimum Volume in future Years as provided herein. Annual Barnett Excess Volumes shall be used to first reduce the Adjusted Barnett Annual Minimum Volume in the last Year of the Minimum Volume Period and then once the Adjusted Barnett Annual Minimum Volume for such Year is completely satisfied from such Annual Barnett Excess Volumes, any remaining Annual Barnett Excess Volumes will be credited to the Adjusted Barnett Annual Minimum Volume for the preceding Year or Years. (d) Adjusted Barnett Annual Minimum Volume. The Adjusted Barnett Annual Minimum Volume shall be determined for each Year in the Minimum Volume Period, solely for purposes of the calculation under Section 4(b) above, as follows: for each such Year the Barnett Annual Minimum Volume, as shown in Schedule A6, shall be (i) decreased by (w) volumes of Producers' Gas not delivered in such Year that are attributable to Barnett Delayed Connections, (x) any Force Majeure Volumes or Maintenance Suspension Volumes not delivered in such Year, (y) the Annual Barnett Excess Volumes, if any, that are applicable to such Year as provided in Section 4(c) above, and (z) upon any termination of Gatherer's rights to operate the DFW Gathering System under Section 12.14, 75% of any remaining DFW PDP Volumes that would have been produced in such Year and (ii) increased by (x) the volumes of Producers' Gas attributable to Barnett Delayed Connections that are connected to a Barnett Gathering System in such Year, (y) the Force Majeure Volumes credited under clause (i)(y) above after resumption of deliveries on the affected Barnett Gathering System, and (z) in the last Year of the Minimum Volume Period, any MVC Additional Volume Wells Amount. Notwithstanding the preceding sentence, the Adjusted Barnett Annual Minimum Volume shall not be determined for the period between the Deemed Start Date and September 30, 2009 and the Barnett Annual Minimum Volume shall apply to such period for purposes of Section 4(b). (e) No Increase in MDQ. No increase or decrease in the Adjusted Barnett Annual Minimum Volume hereunder for a Year will cause an increase or decrease in the Barnett Maximum Daily Quantity for such Year. (f) No Suspension. producers' obligations to make payments under this Exhibit A shall not be suspended by the inability of Producers to deliver Producers' Gas or MV Mitigation Gas under this Agreement due to the occurrence of Force Majeure Events affecting Producers. (g) Deemed Start Date. Notwithstanding anything in this Agreement to the contrary, for purposes of this Section 4 the first Year shall be deemed to begin as of 12:01 a.m., CPT on July 1, 2009 (the Deemed Start Date), and the Annual Barnett Gathered Volumes in the first Year of the Minimum Volume Period shall include the actual volumes of Producers Gas received at the Barnett Receipt Points for the period from such Deemed Start Date to September 30, 2009. (h) Example Calculation. An example calculation of payments that may be due under this Section 4 of Exhibit A is shown in Schedule A9.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 25345
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67215	D	MMBtu	\$1.0400	10/02/0016	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	33988	**CONFIDENTIAL**
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67230	D	MMBtu	\$1.0400	10/01/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	33988	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143		COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC	
TARIFF CODE: TM		RRC TARIFF NO: 25346	
DESCRIPTION: Transmission Miscellaneous		STATUS: A	
OPERATOR NO: 846646			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 09/21/2016	
INITIAL SERVICE DATE: 03/01/2012		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: Year to Year			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): To reflect current rate. Tariff was not timely filed due to timing of rate calculation data.			
PREPARER - PERSON FILING			
RRC NO: 872		ACTIVE FLAG: Y	
FIRST NAME: Steven		MIDDLE:	
TITLE: Sr. Accountant		LAST NAME: Hutchens	
ADDRESS LINE 1: 525 Central Park Drive			
ADDRESS LINE 2:			
CITY: Oklahoma City		STATE: OK	
AREA CODE: 405		ZIP: 73105	
PHONE NO: 727-1440		ZIP4:	
		EXTENSION:	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
33988	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 25346
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS017	Gathering fee \$0.65/Mcf, plus any applicable taxes.
TMGS036	<p>Minimum Volume Commitment - Producers commit and agree to deliver to Gatherer for gathering on the Barnett Gathering Systems in each Year during the Minimum Volume Period not less than the Adjusted Barnett Annual Minimum Volume for each such Year. The exclusive remedies for any failure of Producers to comply with their obligations under the preceding sentence are set forth in Section 4(b) of this Exhibit A. (b) Deficit Volumes. If Annual Barnett Gathered Volumes in the first Year (2009) of the Minimum Volume Period (which for purposes of this Section 4(b) shall be deemed to begin on the Deemed Start Date as defined in Section 4(g) below) are less than the Adjusted Barnett Annual Minimum Volume for such first Year, then such deficit volume (up to, but not more than, 10% of the Adjusted Barnett Annual Minimum Volume for such first Year and reflected in Mcf's) shall be carried forward to the second Year (2010) and added to the Adjusted Barnett Annual Minimum Volume for such second Year. If there is a shortfall in the first Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor, accompanied by reasonable support for the amount invoiced therein, an amount equal to the shortfall volume in excess of 10% of the Adjusted Barnett Annual Minimum Volume for such first Year multiplied by the Average Barnett Fees (defined below) for such first Year, as partial liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such first Year. If the Annual Barnett Gathered Volumes in the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such second Year (as the Adjusted Barnett Annual Minimum Volume for such second Year may be increased as provided above), then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein an amount equal to the shortfall volume for such second Year (expressed in Mcf's) multiplied by the Average Barnett Fees for such second Year, as liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such second Year. If the Annual Barnett Gathered Volumes delivered to the Barnett Gathering Systems in any Year after the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein for an amount equal to the shortfall volume for such Year (expressed in Mcf's) multiplied by the Average Barnett Fees for the Year in which such shortfall volume occurred, as liquidated and agreed damages for Producers' failure to deliver the Barnett Annual Minimum Volume in such Year. As used here, the term Average Barnett Fee means, for each Year in the Minimum Volume Period, the Barnett Fee specified in Schedule A2 for Receipt Point Pressures between 175 to 249.99 psig for each such Year, escalated as specified in such Schedule A2 and subject to redetermination in accordance with Section 3 of this Exhibit A. (c) Barnett Excess Volumes. Annual Barnett Excess Volumes shall be accumulated as a credit to be used to reduce the Adjusted Barnett Annual Minimum Volume in future Years as provided herein. Annual Barnett Excess Volumes shall be used to first reduce the Adjusted Barnett Annual Minimum Volume in the last Year of the Minimum Volume Period and then once the Adjusted Barnett Annual Minimum Volume for such Year is completely satisfied from such Annual Barnett Excess Volumes, any remaining Annual Barnett Excess Volumes will be credited to the Adjusted Barnett Annual Minimum Volume for the preceding Year or Years. (d) Adjusted Barnett Annual Minimum Volume. The Adjusted Barnett Annual Minimum Volume shall be determined for each Year in the Minimum Volume Period, solely for purposes of the calculation under Section 4(b) above, as follows: for each such Year the Barnett Annual Minimum Volume, as shown in Schedule A6, shall be (i) decreased by (w) volumes of Producers' Gas not delivered in such Year that are attributable to Barnett Delayed Connections, (x) any Force Majeure Volumes or Maintenance Suspension Volumes not delivered in such Year, (y) the Annual Barnett Excess Volumes, if any, that are applicable to such Year as provided in Section 4(c) above, and (z) upon any termination of Gatherer's rights to operate the DFW Gathering System under Section 12.14, 75% of any remaining DFW PDP Volumes that would have been produced in such Year and (ii) increased by (x) the volumes of Producers' Gas attributable to Barnett Delayed Connections that are connected to a Barnett Gathering System in such Year, (y) the Force Majeure Volumes credited under clause (i)(y) above after resumption of deliveries on the affected Barnett Gathering System, and (z) in the last Year of the Minimum Volume Period, any MVC Additional Volume Wells Amount. Notwithstanding the preceding sentence, the Adjusted Barnett Annual Minimum Volume shall not be determined for the period between the Deemed Start Date and September 30, 2009 and the Barnett Annual Minimum Volume shall apply to such period for purposes of Section 4(b). (e) No Increase in MDQ. No increase or decrease in the Adjusted Barnett Annual Minimum Volume hereunder for a Year will cause an increase or decrease in the Barnett Maximum Daily Quantity for such Year. (f) No Suspension. producers' obligations to make payments under this Exhibit A shall not be suspended by the inability of Producers to deliver Producers' Gas or MV Mitigation Gas under this Agreement due to the occurrence of Force Majeure Events affecting Producers. (g) Deemed Start Date. Notwithstanding anything in this Agreement to the contrary, for purposes of this Section 4 the first Year shall be deemed to begin as of 12:01 a.m., CPT on July 1, 2009 (the Deemed Start Date), and the Annual Barnett Gathered Volumes in the first Year of the Minimum Volume Period shall include the actual volumes of Producers Gas received at the Barnett Receipt Points for the period from such Deemed Start Date to September 30, 2009. (h) Example Calculation. An example calculation of payments that may be due under this Section 4 of Exhibit A is shown in Schedule A9.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 25346
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
76908	D	MMBtu	\$1.0400	08/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	33988	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143		COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC	
TARIFF CODE: TM		RRC TARIFF NO: 25347	
DESCRIPTION: Transmission Miscellaneous		STATUS: A	
OPERATOR NO: 846646			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 09/21/2016	
INITIAL SERVICE DATE: 03/01/2012		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: Year to Year			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): To reflect current rate. Tariff was not timely filed due to timing of rate calculation data.			
PREPARER - PERSON FILING			
RRC NO: 872		ACTIVE FLAG: Y	
FIRST NAME: Steven		MIDDLE:	
TITLE: Sr. Accountant		LAST NAME: Hutchens	
ADDRESS LINE 1: 525 Central Park Drive			
ADDRESS LINE 2:			
CITY: Oklahoma City		STATE: OK	
AREA CODE: 405		ZIP: 73105	
PHONE NO: 727-1440		ZIP4:	
		EXTENSION:	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
33988	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 25347
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS016	Gathering fee based on receipt point pressure as follows: Less than 100 psig \$1.009 per Mcf, 100 - 174.99 psig \$0.9364 per Mcf, 175 - 249.99 \$0.8739 per Mcf, 250 - 349.99 \$0.8115 per Mcf, Greater than or equal to 350 psig \$0.7595 per Mcf, plus any applicable taxes.
TMGS036	<p>Minimum Volume Commitment - Producers commit and agree to deliver to Gatherer for gathering on the Barnett Gathering Systems in each Year during the Minimum Volume Period not less than the Adjusted Barnett Annual Minimum Volume for each such Year. The exclusive remedies for any failure of Producers to comply with their obligations under the preceding sentence are set forth in Section 4(b) of this Exhibit A. (b) Deficit Volumes. If Annual Barnett Gathered Volumes in the first Year (2009) of the Minimum Volume Period (which for purposes of this Section 4(b) shall be deemed to begin on the Deemed Start Date as defined in Section 4(g) below) are less than the Adjusted Barnett Annual Minimum Volume for such first Year, then such deficit volume (up to, but not more than, 10% of the Adjusted Barnett Annual Minimum Volume for such first Year and reflected in Mcf's) shall be carried forward to the second Year (2010) and added to the Adjusted Barnett Annual Minimum Volume for such second Year. If there is a shortfall in the first Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor, accompanied by reasonable support for the amount invoiced therein, an amount equal to the shortfall volume in excess of 10% of the Adjusted Barnett Annual Minimum Volume for such first Year multiplied by the Average Barnett Fees (defined below) for such first Year, as partial liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such first Year. If the Annual Barnett Gathered Volumes in the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such second Year (as the Adjusted Barnett Annual Minimum Volume for such second Year may be increased as provided above), then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein an amount equal to the shortfall volume for such second Year (expressed in Mcf's) multiplied by the Average Barnett Fees for such second Year, as liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such second Year. If the Annual Barnett Gathered Volumes delivered to the Barnett Gathering Systems in any Year after the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein for an amount equal to the shortfall volume for such Year (expressed in Mcf's) multiplied by the Average Barnett Fees for the Year in which such shortfall volume occurred, as liquidated and agreed damages for Producers' failure to deliver the Barnett Annual Minimum Volume in such Year. As used here, the term Average Barnett Fee means, for each Year in the Minimum Volume Period, the Barnett Fee specified in Schedule A2 for Receipt Point Pressures between 175 to 249.99 psig for each such Year, escalated as specified in such Schedule A2 and subject to redetermination in accordance with Section 3 of this Exhibit A. (c) Barnett Excess Volumes. Annual Barnett Excess Volumes shall be accumulated as a credit to be used to reduce the Adjusted Barnett Annual Minimum Volume in future Years as provided herein. Annual Barnett Excess Volumes shall be used to first reduce the Adjusted Barnett Annual Minimum Volume in the last Year of the Minimum Volume Period and then once the Adjusted Barnett Annual Minimum Volume for such Year is completely satisfied from such Annual Barnett Excess Volumes, any remaining Annual Barnett Excess Volumes will be credited to the Adjusted Barnett Annual Minimum Volume for the preceding Year or Years. (d) Adjusted Barnett Annual Minimum Volume. The Adjusted Barnett Annual Minimum Volume shall be determined for each Year in the Minimum Volume Period, solely for purposes of the calculation under Section 4(b) above, as follows: for each such Year the Barnett Annual Minimum Volume, as shown in Schedule A6, shall be (i) decreased by (w) volumes of Producers' Gas not delivered in such Year that are attributable to Barnett Delayed Connections, (x) any Force Majeure Volumes or Maintenance Suspension Volumes not delivered in such Year, (y) the Annual Barnett Excess Volumes, if any, that are applicable to such Year as provided in Section 4(c) above, and (z) upon any termination of Gatherer's rights to operate the DFW Gathering System under Section 12.14, 75% of any remaining DFW PDP Volumes that would have been produced in such Year and (ii) increased by (x) the volumes of Producers' Gas attributable to Barnett Delayed Connections that are connected to a Barnett Gathering System in such Year, (y) the Force Majeure Volumes credited under clause (i)(y) above after resumption of deliveries on the affected Barnett Gathering System, and (z) in the last Year of the Minimum Volume Period, any MVC Additional Volume Wells Amount. Notwithstanding the preceding sentence, the Adjusted Barnett Annual Minimum Volume shall not be determined for the period between the Deemed Start Date and September 30, 2009 and the Barnett Annual Minimum Volume shall apply to such period for purposes of Section 4(b). (e) No Increase in MDQ. No increase or decrease in the Adjusted Barnett Annual Minimum Volume hereunder for a Year will cause an increase or decrease in the Barnett Maximum Daily Quantity for such Year. (f) No Suspension. producers' obligations to make payments under this Exhibit A shall not be suspended by the inability of Producers to deliver Producers' Gas or MV Mitigation Gas under this Agreement due to the occurrence of Force Majeure Events affecting Producers. (g) Deemed Start Date. Notwithstanding anything in this Agreement to the contrary, for purposes of this Section 4 the first Year shall be deemed to begin as of 12:01 a.m., CPT on July 1, 2009 (the Deemed Start Date), and the Annual Barnett Gathered Volumes in the first Year of the Minimum Volume Period shall include the actual volumes of Producers Gas received at the Barnett Receipt Points for the period from such Deemed Start Date to September 30, 2009. (h) Example Calculation. An example calculation of payments that may be due under this Section 4 of Exhibit A is shown in Schedule A9.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC**TARIFF CODE: TM RRC TARIFF NO: 25347****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
79052	D	MMBtu	\$.8800	08/01/2016	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	33988	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143		COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC	
TARIFF CODE: TM		RRC TARIFF NO: 25348	
DESCRIPTION: Transmission Miscellaneous		STATUS: A	
OPERATOR NO: 846646			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 09/21/2016	
INITIAL SERVICE DATE: 03/01/2012		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: Year to Year			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): To reflect current rate. Tariff was not timely filed due to timing of rate calculation information.			
PREPARER - PERSON FILING			
RRC NO: 872		ACTIVE FLAG: Y	
FIRST NAME: Steven		MIDDLE:	
TITLE: Sr. Accountant		LAST NAME: Hutchens	
ADDRESS LINE 1: 525 Central Park Drive			
ADDRESS LINE 2:			
CITY: Oklahoma City		STATE: OK	
AREA CODE: 405		ZIP: 73105	
PHONE NO: 727-1440		ZIP4:	
		EXTENSION:	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
33988	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 25348
------------------------	-----------------------------

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS016	Gathering fee based on receipt point pressure as follows: Less than 100 psig \$1.009 per Mcf, 100 - 174.99 psig \$0.9364 per Mcf, 175 - 249.99 \$0.8739 per Mcf, 250 - 349.99 \$0.8115 per Mcf, Greater than or equal to 350 psig \$0.7595 per Mcf, plus any applicable taxes.
TMGS036	<p>Minimum Volume Commitment - Producers commit and agree to deliver to Gatherer for gathering on the Barnett Gathering Systems in each Year during the Minimum Volume Period not less than the Adjusted Barnett Annual Minimum Volume for each such Year. The exclusive remedies for any failure of Producers to comply with their obligations under the preceding sentence are set forth in Section 4(b) of this Exhibit A. (b) Deficit Volumes. If Annual Barnett Gathered Volumes in the first Year (2009) of the Minimum Volume Period (which for purposes of this Section 4(b) shall be deemed to begin on the Deemed Start Date as defined in Section 4(g) below) are less than the Adjusted Barnett Annual Minimum Volume for such first Year, then such deficit volume (up to, but not more than, 10% of the Adjusted Barnett Annual Minimum Volume for such first Year and reflected in Mcf's) shall be carried forward to the second Year (2010) and added to the Adjusted Barnett Annual Minimum Volume for such second Year. 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If the Annual Barnett Gathered Volumes in the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such second Year (as the Adjusted Barnett Annual Minimum Volume for such second Year may be increased as provided above), then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein an amount equal to the shortfall volume for such second Year (expressed in Mcf's) multiplied by the Average Barnett Fees for such second Year, as liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such second Year. If the Annual Barnett Gathered Volumes delivered to the Barnett Gathering Systems in any Year after the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein for an amount equal to the shortfall volume for such Year (expressed in Mcf's) multiplied by the Average Barnett Fees for the Year in which such shortfall volume occurred, as liquidated and agreed damages for Producers' failure to deliver the Barnett Annual Minimum Volume in such Year. As used here, the term Average Barnett Fee means, for each Year in the Minimum Volume Period, the Barnett Fee specified in Schedule A2 for Receipt Point Pressures between 175 to 249.99 psig for each such Year, escalated as specified in such Schedule A2 and subject to redetermination in accordance with Section 3 of this Exhibit A. (c) Barnett Excess Volumes. Annual Barnett Excess Volumes shall be accumulated as a credit to be used to reduce the Adjusted Barnett Annual Minimum Volume in future Years as provided herein. Annual Barnett Excess Volumes shall be used to first reduce the Adjusted Barnett Annual Minimum Volume in the last Year of the Minimum Volume Period and then once the Adjusted Barnett Annual Minimum Volume for such Year is completely satisfied from such Annual Barnett Excess Volumes, any remaining Annual Barnett Excess Volumes will be credited to the Adjusted Barnett Annual Minimum Volume for the preceding Year or Years. (d) Adjusted Barnett Annual Minimum Volume. The Adjusted Barnett Annual Minimum Volume shall be determined for each Year in the Minimum Volume Period, solely for purposes of the calculation under Section 4(b) above, as follows: for each such Year the Barnett Annual Minimum Volume, as shown in Schedule A6, shall be (i) decreased by (w) volumes of Producers' Gas not delivered in such Year that are attributable to Barnett Delayed Connections, (x) any Force Majeure Volumes or Maintenance Suspension Volumes not delivered in such Year, (y) the Annual Barnett Excess Volumes, if any, that are applicable to such Year as provided in Section 4(c) above, and (z) upon any termination of Gatherer's rights to operate the DFW Gathering System under Section 12.14, 75% of any remaining DFW PDP Volumes that would have been produced in such Year and (ii) increased by (x) the volumes of Producers' Gas attributable to Barnett Delayed Connections that are connected to a Barnett Gathering System in such Year, (y) the Force Majeure Volumes credited under clause (i)(y) above after resumption of deliveries on the affected Barnett Gathering System, and (z) in the last Year of the Minimum Volume Period, any MVC Additional Volume Wells Amount. Notwithstanding the preceding sentence, the Adjusted Barnett Annual Minimum Volume shall not be determined for the period between the Deemed Start Date and September 30, 2009 and the Barnett Annual Minimum Volume shall apply to such period for purposes of Section 4(b). (e) No Increase in MDQ. No increase or decrease in the Adjusted Barnett Annual Minimum Volume hereunder for a Year will cause an increase or decrease in the Barnett Maximum Daily Quantity for such Year. (f) No Suspension. producers' obligations to make payments under this Exhibit A shall not be suspended by the inability of Producers to deliver Producers' Gas or MV Mitigation Gas under this Agreement due to the occurrence of Force Majeure Events affecting Producers. (g) Deemed Start Date. Notwithstanding anything in this Agreement to the contrary, for purposes of this Section 4 the first Year shall be deemed to begin as of 12:01 a.m., CPT on July 1, 2009 (the Deemed Start Date), and the Annual Barnett Gathered Volumes in the first Year of the Minimum Volume Period shall include the actual volumes of Producers Gas received at the Barnett Receipt Points for the period from such Deemed Start Date to September 30, 2009. (h) Example Calculation. An example calculation of payments that may be due under this Section 4 of Exhibit A is shown in Schedule A9.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC****TARIFF CODE: TM** **RRC TARIFF NO: 25348****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67218	D	MMBtu	\$.8600	08/01/2016	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	33988	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143		COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC	
TARIFF CODE: TM		RRC TARIFF NO: 25349	
DESCRIPTION: Transmission Miscellaneous		STATUS: A	
OPERATOR NO: 846646			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 09/21/2016	
INITIAL SERVICE DATE: 03/01/2012		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: Year to Year			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): To reflect current rate. Tariff was not timely filed due to timing of rate calculation information.			
PREPARER - PERSON FILING			
RRC NO: 872		ACTIVE FLAG: Y	
FIRST NAME: Steven		MIDDLE:	
TITLE: Sr. Accountant		LAST NAME: Hutchens	
ADDRESS LINE 1: 525 Central Park Drive			
ADDRESS LINE 2:			
CITY: Oklahoma City		STATE: OK	
AREA CODE: 405		ZIP: 73105	
PHONE NO: 727-1440		ZIP4:	
		EXTENSION:	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
33988	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143		COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC	
TARIFF CODE: TM		RRC TARIFF NO: 25349	
CURRENT RATE COMPONENT			
RATE COMP. ID		DESCRIPTION	
TMGS016		Gathering fee based on receipt point pressure as follows: Less than 100 psig \$1.009 per Mcf, 100 - 174.99 psig \$0.9364 per Mcf, 175 - 249.99 \$0.8739 per Mcf, 250 - 349.99 \$0.8115 per Mcf, Greater than or equal to 350 psig \$0.7595 per Mcf, plus any applicable taxes.	
TMGS036		<p>Minimum Volume Commitment - Producers commit and agree to deliver to Gatherer for gathering on the Barnett Gathering Systems in each Year during the Minimum Volume Period not less than the Adjusted Barnett Annual Minimum Volume for each such Year. The exclusive remedies for any failure of Producers to comply with their obligations under the preceding sentence are set forth in Section 4(b) of this Exhibit A. (b) Deficit Volumes. If Annual Barnett Gathered Volumes in the first Year (2009) of the Minimum Volume Period (which for purposes of this Section 4(b) shall be deemed to begin on the Deemed Start Date as defined in Section 4(g) below) are less than the Adjusted Barnett Annual Minimum Volume for such first Year, then such deficit volume (up to, but not more than, 10% of the Adjusted Barnett Annual Minimum Volume for such first Year and reflected in Mcf's) shall be carried forward to the second Year (2010) and added to the Adjusted Barnett Annual Minimum Volume for such second Year. If there is a shortfall in the first Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor, accompanied by reasonable support for the amount invoiced therein, an amount equal to the shortfall volume in excess of 10% of the Adjusted Barnett Annual Minimum Volume for such first Year multiplied by the Average Barnett Fees (defined below) for such first Year, as partial liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such first Year. If the Annual Barnett Gathered Volumes in the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such second Year (as the Adjusted Barnett Annual Minimum Volume for such second Year may be increased as provided above), then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein an amount equal to the shortfall volume for such second Year (expressed in Mcf's) multiplied by the Average Barnett Fees for such second Year, as liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such second Year. If the Annual Barnett Gathered Volumes delivered to the Barnett Gathering Systems in any Year after the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein for an amount equal to the shortfall volume for such Year (expressed in Mcf's) multiplied by the Average Barnett Fees for the Year in which such shortfall volume occurred, as liquidated and agreed damages for Producers' failure to deliver the Barnett Annual Minimum Volume in such Year. As used here, the term Average Barnett Fee means, for each Year in the Minimum Volume Period, the Barnett Fee specified in Schedule A2 for Receipt Point Pressures between 175 to 249.99 psig for each such Year, escalated as specified in such Schedule A2 and subject to redetermination in accordance with Section 3 of this Exhibit A. (c) Barnett Excess Volumes. Annual Barnett Excess Volumes shall be accumulated as a credit to be used to reduce the Adjusted Barnett Annual Minimum Volume in future Years as provided herein. Annual Barnett Excess Volumes shall be used to first reduce the Adjusted Barnett Annual Minimum Volume in the last Year of the Minimum Volume Period and then once the Adjusted Barnett Annual Minimum Volume for such Year is completely satisfied from such Annual Barnett Excess Volumes, any remaining Annual Barnett Excess Volumes will be credited to the Adjusted Barnett Annual Minimum Volume for the preceding Year or Years. (d) Adjusted Barnett Annual Minimum Volume. The Adjusted Barnett Annual Minimum Volume shall be determined for each Year in the Minimum Volume Period, solely for purposes of the calculation under Section 4(b) above, as follows: for each such Year the Barnett Annual Minimum Volume,, as shown in Schedule A6, shall be (i) decreased by (w) volumes of Producers' Gas not delivered in such Year that are attributable to Barnett Delayed Connections, (x) any Force Majeure Volumes or Maintenance Suspension Volumes not delivered in such Year, (y) the Annual Barnett Excess Volumes, if any, that are applicable to such Year as provided in Section 4(c) above, and (z) upon any termination of Gatherer's rights to operate the DFW Gathering System under Section 12.14, 75% of any remaining DFW PDP Volumes that would have been produced in such Year and (ii) increased by (x) the volumes of Producers' Gas attributable to Barnett Delayed Connections that are connected to a Barnett Gathering System in such Year, (y) the Force Majeure Volumes credited under clause (i)(y) above after resumption of deliveries on the affected Barnett Gathering System, and (z) in the last Year of the Minimum Volume Period, any MVC Additional Volume Wells Amount. Notwithstanding the preceding sentence, the Adjusted Barnett Annual Minimum Volume shall not be determined for the period between the Deemed Start Date and September 30, 2009 and the Barnett Annual Minimum Volume shall apply to such period for purposes of Section 4(b). (e) No Increase in MDQ. No increase or decrease in the Adjusted Barnett Annual Minimum Volume hereunder for a Year will cause an increase or decrease in the Barnett Maximum Daily Quantity for such Year. (f) No Suspension. producers' obligations to make payments under this Exhibit A shall not be suspended by the inability of Producers to deliver Producers' Gas or MV Mitigation Gas under this Agreement due to the occurrence of Force Majeure Events affecting Producers. (g) Deemed Start Date. Notwithstanding anything in this Agreement to the contrary, for purposes of this Section 4 the first Year shall be deemed to begin as of 12:01 a.m., CPT on July 1, 2009 (the Deemed Start Date), and the Annual Barnett Gathered Volumes in the first Year of the Minimum Volume Period shall include the actual volumes of Producers Gas received at the Barnett Receipt Points for the period from such Deemed Start Date to September 30, 2009. (h) Example Calculation. An example calculation of payments that may be due under this Section 4 of Exhibit A is shown in Schedule A9.</p>	
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 **COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC****TARIFF CODE: TM** **RRC TARIFF NO: 25349****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67219	D	MMBtu	\$1.1000	08/01/2016	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	33988	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 25350
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 846646	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 04/07/2016
INITIAL SERVICE DATE: 06/01/2012	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: Year to Year	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To report current rate. Tariff was not timely filed due to timing of rate calculation information.	

PREPARER - PERSON FILING

RRC NO: 872	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Steven	MIDDLE:	LAST NAME: Hutchens
TITLE: Sr. Accountant		
ADDRESS LINE 1: 525 Central Park Drive		
ADDRESS LINE 2:		
CITY: Oklahoma City	STATE: OK	ZIP: 73105 ZIP4:
AREA CODE: 405	PHONE NO: 727-1440	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33990	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS024	Gathering fee \$0.25/MMBtu, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
70373	D	MMBtu	\$.2700	01/01/2016	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:20%">Customer</td> <td>33990</td> <td>**CONFIDENTIAL**</td> </tr> </table>						Customer	33990	**CONFIDENTIAL**
Customer	33990	**CONFIDENTIAL**						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 25350
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 25351
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 846646	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 08/29/2012
INITIAL SERVICE DATE: 03/01/2012	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: Year to Year	

REASONS FOR FILING

NEW FILING: Y	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): Tariff was not timely filed due to rate calculation information timing.	

PREPARER - PERSON FILING

RRC NO: 473	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: David	MIDDLE: J.	LAST NAME: Avery
TITLE: Sr. Accountant		
ADDRESS LINE 1: 6100 N Western		
ADDRESS LINE 2:		
CITY: Oklahoma City	STATE: OK	ZIP: 73118 ZIP4:
AREA CODE: 405	PHONE NO: 879-8237	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33989	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS024	Gathering fee \$0.25/MMBtu, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
70373	D	MMBtu	\$.2500	03/01/2012	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:20%">Customer</td> <td>33989</td> <td>**CONFIDENTIAL**</td> </tr> </table>						Customer	33989	**CONFIDENTIAL**
Customer	33989	**CONFIDENTIAL**						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 25351
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 25369
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
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OPERATOR NO: 846646

ORIGINAL CONTRACT DATE:	RECEIVED DATE: 01/23/2014
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INITIAL SERVICE DATE: 05/01/2012	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE:
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CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
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CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To remove affiliate designation. Tariff was not timely filed due to rate calculation information timing.

PREPARER - PERSON FILING

RRC NO: 473	ACTIVE FLAG: Y	INACTIVE DATE:
--------------------	-----------------------	-----------------------

FIRST NAME: David	MIDDLE: J.	LAST NAME: Avery
--------------------------	-------------------	-------------------------

TITLE: Sr. Accountant

ADDRESS LINE 1: 6100 N Western

ADDRESS LINE 2:

CITY: Oklahoma City	STATE: OK	ZIP: 73118	ZIP4:
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AREA CODE: 405	PHONE NO: 879-8237	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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29207	**CONFIDENTIAL**		
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		Y	
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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TMGS025	Gathering fee \$0.367238/MMBtu, plus any applicable taxes.
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RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
80360	D	MMBtu	\$.3800	01/01/2013	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	29207	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
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I	Gathering	
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 25369
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143		COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC			
TARIFF CODE: TM		RRC TARIFF NO: 25377			
DESCRIPTION: Transmission Miscellaneous		STATUS: A			
OPERATOR NO: 846646					
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 01/23/2014			
INITIAL SERVICE DATE: 03/01/2012		TERM OF CONTRACT DATE:			
INACTIVE DATE:		AMENDMENT DATE:			
CONTRACT COMMENT: Year to Year					
REASONS FOR FILING					
NEW FILING: N		RRC DOCKET NO:			
CITY ORDINANCE NO:					
AMENDMENT(EXPLAIN): None					
OTHER(EXPLAIN): To remove affiliate designation. Tariff was not timely filed due to rate calculation information timing.					
PREPARER - PERSON FILING					
RRC NO: 473		ACTIVE FLAG: Y			
FIRST NAME: David		MIDDLE: J.			
TITLE: Sr. Accountant		LAST NAME: Avery			
ADDRESS LINE 1: 6100 N Western					
ADDRESS LINE 2:					
CITY: Oklahoma City		STATE: OK			
AREA CODE: 405		ZIP: 73118			
PHONE NO: 879-8237		ZIP4:			
EXTENSION:					
CUSTOMERS					
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT		
29207	**CONFIDENTIAL**	Y			
CURRENT RATE COMPONENT					
RATE COMP. ID	DESCRIPTION				
TMGS018	Gathering fee \$0.776368/MMBtu and \$1.270470/MMBtu, plus a compression fee in the amount of \$0.65/MMBtu on wells requiring compression, plus any applicable taxes.				
RATE ADJUSTMENT PROVISIONS:					
None					
DELIVERY POINTS					
ID	TYPE	UNIT	CURRENT CHARGE	EFFECTIVE DATE	CONFIDENTIAL
80361	D	MMBtu	\$1.5400	05/01/2013	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	29207	**CONFIDENTIAL**			
TYPE SERVICE PROVIDED					
TYPE OF SERVICE	SERVICE DESCRIPTION	OTHER TYPE DESCRIPTION			
I	Gathering				

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 25377
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 25406
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
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OPERATOR NO: 846646

ORIGINAL CONTRACT DATE:	RECEIVED DATE: 01/23/2014
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INITIAL SERVICE DATE: 07/01/2012	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE:
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CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
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CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To remove affiliate designation. Tariff was not timely filed due to rate calculation information timing.

PREPARER - PERSON FILING

RRC NO: 473	ACTIVE FLAG: Y	INACTIVE DATE:
--------------------	-----------------------	-----------------------

FIRST NAME: David	MIDDLE: J.	LAST NAME: Avery
--------------------------	-------------------	-------------------------

TITLE: Sr. Accountant

ADDRESS LINE 1: 6100 N Western

ADDRESS LINE 2:

CITY: Oklahoma City	STATE: OK	ZIP: 73118	ZIP4:
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AREA CODE: 405	PHONE NO: 879-8237	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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34036	**CONFIDENTIAL**		
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		Y	
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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TMGS026a	Gathering fee \$0.27137/MMBtu, plus a \$150.00/mo flat fee to be billed in the event that the customer does not meet a required \$150.00 in sales, plus any applicable taxes.
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RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
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80360	D	Mo	\$150.0000	03/01/2013	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	34036	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
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I	Gathering	
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 25406
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 25692
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 846646	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 04/07/2016
INITIAL SERVICE DATE: 06/01/2012	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: Year to Year	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To reflect current rate. Tariff was not timely filed due to timing of rate calculation information.	

PREPARER - PERSON FILING

RRC NO: 872	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Steven	MIDDLE:	LAST NAME: Hutchens
TITLE: Sr. Accountant		
ADDRESS LINE 1: 525 Central Park Drive		
ADDRESS LINE 2:		
CITY: Oklahoma City	STATE: OK	ZIP: 73105 ZIP4:
AREA CODE: 405	PHONE NO: 727-1440	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
33991	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS022	Gathering fee \$0.80/MMBtu, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
67206	D	MMBtu	\$1.1400	01/01/2016	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width: 100%;"> <tr> <td style="width: 20%;">Customer</td> <td style="width: 20%;">33991</td> <td style="width: 60%;">**CONFIDENTIAL**</td> </tr> </table>						Customer	33991	**CONFIDENTIAL**
Customer	33991	**CONFIDENTIAL**						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 25692
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 25760
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 846646	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 04/24/2015
INITIAL SERVICE DATE: 04/01/2012	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: Year to Year	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To report current rate and update contact. Tariff was not timely filed due to rate calculation information timing.	

PREPARER - PERSON FILING

RRC NO: 872	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Steven	MIDDLE:	LAST NAME: Hutchens
TITLE: Sr. Accountant		
ADDRESS LINE 1: 525 Central Park Drive		
ADDRESS LINE 2:		
CITY: Oklahoma City	STATE: OK	ZIP: 73105 ZIP4:
AREA CODE: 405	PHONE NO: 727-1440	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34287	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS029	Gathering fee \$0.25/MMBtu, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
70373	D	MMBtu	\$.2300	01/01/2015	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td>34287</td> <td>**CONFIDENTIAL**</td> </tr> </table>						Customer	34287	**CONFIDENTIAL**
Customer	34287	**CONFIDENTIAL**						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 25760
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 25761
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 846646	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 04/24/2015
INITIAL SERVICE DATE: 04/01/2012	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: Year to Year	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To reflect current rate and update contact. Tariff was not timely filed due to internal issues that have now been resolved.	

PREPARER - PERSON FILING

RRC NO: 872	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Steven	MIDDLE:	LAST NAME: Hutchens
TITLE: Sr. Accountant		
ADDRESS LINE 1: 525 Central Park Drive		
ADDRESS LINE 2:		
CITY: Oklahoma City	STATE: OK	ZIP: 73105 ZIP4:
AREA CODE: 405	PHONE NO: 727-1440	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34289	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS029	Gathering fee \$0.25/MMBtu, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
70373	D	MMBtu	\$.2300	01/01/2015	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td>34289</td> <td>**CONFIDENTIAL**</td> </tr> </table>						Customer	34289	**CONFIDENTIAL**
Customer	34289	**CONFIDENTIAL**						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 25761
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 25762
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 846646	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 04/24/2015
INITIAL SERVICE DATE: 04/01/2012	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: Year to Year	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To report current rate. Tariff was not timely filed due to internal issues that have now been resolved.	

PREPARER - PERSON FILING

RRC NO: 872	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Steven	MIDDLE:	LAST NAME: Hutchens
TITLE: Sr. Accountant		
ADDRESS LINE 1: 525 Central Park Drive		
ADDRESS LINE 2:		
CITY: Oklahoma City	STATE: OK	ZIP: 73105 ZIP4:
AREA CODE: 405	PHONE NO: 727-1440	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34288	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS029	Gathering fee \$0.25/MMBtu, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
70373	D	MMBtu	\$.2300	01/01/2015	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width: 100%;"> <tr> <td style="width: 20%;">Customer</td> <td style="width: 20%;">34288</td> <td style="width: 60%;">**CONFIDENTIAL**</td> </tr> </table>						Customer	34288	**CONFIDENTIAL**
Customer	34288	**CONFIDENTIAL**						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 25762
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 25763
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 846646	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 02/25/2013
INITIAL SERVICE DATE: 04/01/2012	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: Year to Year	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To correct TUC requirement.	

PREPARER - PERSON FILING

RRC NO: 473	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: David	MIDDLE: J.	LAST NAME: Avery
TITLE: Sr. Accountant		
ADDRESS LINE 1: 6100 N Western		
ADDRESS LINE 2:		
CITY: Oklahoma City	STATE: OK	ZIP: 73118 ZIP4:
AREA CODE: 405	PHONE NO: 879-8237	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34290	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS029	Gathering fee \$0.25/MMBtu, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
70373	D	MMBtu	\$.2500	07/01/2012	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td>34290</td> <td>**CONFIDENTIAL**</td> </tr> </table>						Customer	34290	**CONFIDENTIAL**
Customer	34290	**CONFIDENTIAL**						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 25763
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 25764
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 846646	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 12/28/2015
INITIAL SERVICE DATE: 04/01/2012	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: Year to Year	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To reflect current rate and delivery point. Tariff was not timely filed due to internal issues that have now been resolved.	

PREPARER - PERSON FILING

RRC NO: 872	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Steven	MIDDLE:	LAST NAME: Hutchens
TITLE: Sr. Accountant		
ADDRESS LINE 1: 525 Central Park Drive		
ADDRESS LINE 2:		
CITY: Oklahoma City	STATE: OK	ZIP: 73105 ZIP4:
AREA CODE: 405	PHONE NO: 727-1440	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34291	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS028	Gathering fee \$0.20808/MMBtu, Minimum volume: \$250 fee if volume is less than 500 MMBtu per day, plus any applicabel taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67230	D	MMBtu	\$.2200	11/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34291	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 25764
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 25765
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
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OPERATOR NO: 846646

ORIGINAL CONTRACT DATE:	RECEIVED DATE: 02/28/2013
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INITIAL SERVICE DATE: 04/01/2012	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE:
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CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
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CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To report current rates and to correct TUC requirement. Tariff was not timely filed due to rate calculation information timing.
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PREPARER - PERSON FILING

RRC NO: 473	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: David	MIDDLE: J.	LAST NAME: Avery
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TITLE: Sr. Accountant

ADDRESS LINE 1: 6100 N Western

ADDRESS LINE 2:

CITY: Oklahoma City	STATE: OK	ZIP: 73118	ZIP4:
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AREA CODE: 405	PHONE NO: 879-8237	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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34292	**CONFIDENTIAL**		
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		Y	
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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TMGS029	Gathering fee \$0.25/MMBtu, plus any applicable taxes.
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RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
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70373	D	MMBtu	\$.2500	07/01/2012	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	34292	**CONFIDENTIAL**
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70373	D	MMBtu	\$.2400	10/01/2012	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	34292	**CONFIDENTIAL**
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 25765
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 25766
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
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OPERATOR NO: 846646

ORIGINAL CONTRACT DATE:	RECEIVED DATE: 04/11/2013
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INITIAL SERVICE DATE: 04/01/2012	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE:
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CONTRACT COMMENT: Year to Year

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
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CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To report current rate. Tariff was not timely filed due to rate calculation information timing.
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PREPARER - PERSON FILING

RRC NO: 473	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: David	MIDDLE: J.	LAST NAME: Avery
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TITLE: Sr. Accountant

ADDRESS LINE 1: 6100 N Western

ADDRESS LINE 2:

CITY: Oklahoma City	STATE: OK	ZIP: 73118	ZIP4:
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AREA CODE: 405	PHONE NO: 879-8237	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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34286	**CONFIDENTIAL**		
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		Y	
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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TMGS027	Gathering fee \$0.73540/MMBtu, Minimum volume: \$250 fee if volume is less than 500 MMBtu per day, plus any applicable taxes.
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RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
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67205	D	MMBtu	\$.5000	01/01/2013	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	34286	**CONFIDENTIAL**
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67205	D	MMBtu	\$.7400	02/01/2013	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	34286	**CONFIDENTIAL**
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 25766
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 26107
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 846646	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 06/22/2016
INITIAL SERVICE DATE: 04/01/2013	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To report current rate. Tariff was not timely filed due to timing of rate calculation information.	

PREPARER - PERSON FILING

RRC NO: 872	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Steven	MIDDLE:	LAST NAME: Hutchens
TITLE: Sr. Accountant		
ADDRESS LINE 1: 525 Central Park Drive		
ADDRESS LINE 2:		
CITY: Oklahoma City	STATE: OK	ZIP: 73105 ZIP4:
AREA CODE: 405	PHONE NO: 727-1440	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34499	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS030	Gathering fee \$0.701363/MMBtu, Compression fee \$0.210409/MMBtu, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67226	D	MMBtu	\$1.0200	05/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34499	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
J	Compression	
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 26107
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 26108
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 846646	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 09/21/2016
INITIAL SERVICE DATE: 04/01/2013	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To report current rate. Tariff was not timely filed due to timing of rate calculation information.	

PREPARER - PERSON FILING

RRC NO: 872	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Steven	MIDDLE:	LAST NAME: Hutchens
TITLE: Sr. Accountant		
ADDRESS LINE 1: 525 Central Park Drive		
ADDRESS LINE 2:		
CITY: Oklahoma City	STATE: OK	ZIP: 73105 ZIP4:
AREA CODE: 405	PHONE NO: 727-1440	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34499	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS031	Gathering fee \$0.376419/MMBtu, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
80360	D	MMBtu	\$.3800	08/01/2016	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td>34499</td> <td>**CONFIDENTIAL**</td> </tr> </table>						Customer	34499	**CONFIDENTIAL**
Customer	34499	**CONFIDENTIAL**						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 26108
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 26175
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 846646	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 11/15/2016
INITIAL SERVICE DATE: 05/01/2013	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To reflect current rate. Tariff was not timely filed due to timing of rate calculation information.	

PREPARER - PERSON FILING

RRC NO: 872	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Steven	MIDDLE:	LAST NAME: Hutchens
TITLE: Sr. Accountant		
ADDRESS LINE 1: 525 Central Park Drive		
ADDRESS LINE 2:		
CITY: Oklahoma City	STATE: OK	ZIP: 73105 ZIP4:
AREA CODE: 405	PHONE NO: 727-1440	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34521	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS034c	Reversal of prior month's accrual, plus current month's accrual, plus prior month's actual invoice. Accrual adjusted by escalator of 2.5% annual adjustment. Gathering fee \$0.795777/MMBtu, Compression fee \$0.718904/MMBtu, plus any applicable taxes. Delivery Point No. 86177
TMGS035c	Reversal of prior month's accrual, plus current month's accrual, plus prior month's actual invoice. Accrual adjusted by escalator of 2.5% annual adjustment. Gathering fee \$1.155223/MMBtu, plus any applicable taxes. Delivery Points 86178 and 86179

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86177	D	MMBtu	\$.9100	10/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	34521	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 26175
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143		COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC	
TARIFF CODE: TM		RRC TARIFF NO: 26310	
DESCRIPTION: Transmission Miscellaneous		STATUS: A	
OPERATOR NO: 846646			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 09/21/2016	
INITIAL SERVICE DATE: 08/01/2013		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: None			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): To reflect current rate. Tariff was not timely filed due to timing of rate calculation information.			
PREPARER - PERSON FILING			
RRC NO: 872		ACTIVE FLAG: Y	
FIRST NAME: Steven		INACTIVE DATE:	
TITLE: Sr. Accountant		MIDDLE:	
ADDRESS LINE 1: 525 Central Park Drive		LAST NAME: Hutchens	
ADDRESS LINE 2:			
CITY: Oklahoma City		STATE: OK	
AREA CODE: 405		ZIP: 73105	
PHONE NO: 727-1440		ZIP4:	
		EXTENSION:	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
33988	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143		COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC	
TARIFF CODE: TM		RRC TARIFF NO: 26310	
CURRENT RATE COMPONENT			
RATE COMP. ID		DESCRIPTION	
TMGS001a		Gathering Fee per MMBtu plus any applicable taxes. (See individual delivery point for specific rate.)	
TMGS036		<p>Minimum Volume Commitment - Producers commit and agree to deliver to Gatherer for gathering on the Barnett Gathering Systems in each Year during the Minimum Volume Period not less than the Adjusted Barnett Annual Minimum Volume for each such Year. The exclusive remedies for any failure of Producers to comply with their obligations under the preceding sentence are set forth in Section 4(b) of this Exhibit A. (b) Deficit Volumes. If Annual Barnett Gathered Volumes in the first Year (2009) of the Minimum Volume Period (which for purposes of this Section 4(b) shall be deemed to begin on the Deemed Start Date as defined in Section 4(g) below) are less than the Adjusted Barnett Annual Minimum Volume for such first Year, then such deficit volume (up to, but not more than, 10% of the Adjusted Barnett Annual Minimum Volume for such first Year and reflected in Mcf's) shall be carried forward to the second Year (2010) and added to the Adjusted Barnett Annual Minimum Volume for such second Year. If there is a shortfall in the first Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor, accompanied by reasonable support for the amount invoiced therein, an amount equal to the shortfall volume in excess of 10% of the Adjusted Barnett Annual Minimum Volume for such first Year multiplied by the Average Barnett Fees (defined below) for such first Year, as partial liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such first Year. If the Annual Barnett Gathered Volumes in the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such second Year (as the Adjusted Barnett Annual Minimum Volume for such second Year may be increased as provided above), then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein an amount equal to the shortfall volume for such second Year (expressed in Mcf's) multiplied by the Average Barnett Fees for such second Year, as liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such second Year. If the Annual Barnett Gathered Volumes delivered to the Barnett Gathering Systems in any Year after the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein for an amount equal to the shortfall volume for such Year (expressed in Mcf's) multiplied by the Average Barnett Fees for the Year in which such shortfall volume occurred, as liquidated and agreed damages for Producers' failure to deliver the Barnett Annual Minimum Volume in such Year. As used here, the term Average Barnett Fee means, for each Year in the Minimum Volume Period, the Barnett Fee specified in Schedule A2 for Receipt Point Pressures between 175 to 249.99 psig for each such Year, escalated as specified in such Schedule A2 and subject to redetermination in accordance with Section 3 of this Exhibit A. (c) Barnett Excess Volumes. Annual Barnett Excess Volumes shall be accumulated as a credit to be used to reduce the Adjusted Barnett Annual Minimum Volume in future Years as provided herein. Annual Barnett Excess Volumes shall be used to first reduce the Adjusted Barnett Annual Minimum Volume in the last Year of the Minimum Volume Period and then once the Adjusted Barnett Annual Minimum Volume for such Year is completely satisfied from such Annual Barnett Excess Volumes, any remaining Annual Barnett Excess Volumes will be credited to the Adjusted Barnett Annual Minimum Volume for the preceding Year or Years. (d) Adjusted Barnett Annual Minimum Volume. The Adjusted Barnett Annual Minimum Volume shall be determined for each Year in the Minimum Volume Period, solely for purposes of the calculation under Section 4(b) above, as follows: for each such Year the Barnett Annual Minimum Volume,, as shown in Schedule A6, shall be (i) decreased by (w) volumes of Producers' Gas not delivered in such Year that are attributable to Barnett Delayed Connections, (x) any Force Majeure Volumes or Maintenance Suspension Volumes not delivered in such Year, (y) the Annual Barnett Excess Volumes, if any, that are applicable to such Year as provided in Section 4(c) above, and (z) upon any termination of Gatherer's rights to operate the DFW Gathering System under Section 12.14, 75% of any remaining DFW PDP Volumes that would have been produced in such Year and (ii) increased by (x) the volumes of Producers' Gas attributable to Barnett Delayed Connections that are connected to a Barnett Gathering System in such Year, (y) the Force Majeure Volumes credited under clause (i)(y) above after resumption of deliveries on the affected Barnett Gathering System, and (z) in the last Year of the Minimum Volume Period, any MVC Additional Volume Wells Amount. Notwithstanding the preceding sentence, the Adjusted Barnett Annual Minimum Volume shall not be determined for the period between the Deemed Start Date and September 30, 2009 and the Barnett Annual Minimum Volume shall apply to such period for purposes of Section 4(b). (e) No Increase in MDQ. No increase or decrease in the Adjusted Barnett Annual Minimum Volume hereunder for a Year will cause an increase or decrease in the Barnett Maximum Daily Quantity for such Year. (f) No Suspension. producers' obligations to make payments under this Exhibit A shall not be suspended by the inability of Producers to deliver Producers' Gas or MV Mitigation Gas under this Agreement due to the occurrence of Force Majeure Events affecting Producers. (g) Deemed Start Date. Notwithstanding anything in this Agreement to the contrary, for purposes of this Section 4 the first Year shall be deemed to begin as of 12:01 a.m., CPT on July 1, 2009 (the Deemed Start Date), and the Annual Barnett Gathered Volumes in the first Year of the Minimum Volume Period shall include the actual volumes of Producers Gas received at the Barnett Receipt Points for the period from such Deemed Start Date to September 30, 2009. (h) Example Calculation. An example calculation of payments that may be due under this Section 4 of Exhibit A is shown in Schedule A9.</p>	
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC**TARIFF CODE: TM RRC TARIFF NO: 26310****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86403	D	MMBtu	\$.8200	08/01/2016	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	33988	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143		COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC	
TARIFF CODE: TM		RRC TARIFF NO: 26315	
DESCRIPTION: Transmission Miscellaneous		STATUS: A	
OPERATOR NO: 846646			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 04/24/2015	
INITIAL SERVICE DATE: 08/01/2013		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: None			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): To report current rate. Tariff was not timely filed due to internal issues that have now been resolved.			
PREPARER - PERSON FILING			
RRC NO: 872		ACTIVE FLAG: Y	
FIRST NAME: Steven		INACTIVE DATE:	
TITLE: Sr. Accountant		MIDDLE:	
ADDRESS LINE 1: 525 Central Park Drive		LAST NAME: Hutchens	
ADDRESS LINE 2:			
CITY: Oklahoma City		STATE: OK	
AREA CODE: 405		ZIP: 73105	
PHONE NO: 727-1440		ZIP4:	
EXTENSION:			
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
29207	**CONFIDENTIAL**	Y	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 26315
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS001a	Gathering Fee per MMBtu plus any applicable taxes. (See individual delivery point for specific rate.)
TMGS036	<p>Minimum Volume Commitment - Producers commit and agree to deliver to Gatherer for gathering on the Barnett Gathering Systems in each Year during the Minimum Volume Period not less than the Adjusted Barnett Annual Minimum Volume for each such Year. The exclusive remedies for any failure of Producers to comply with their obligations under the preceding sentence are set forth in Section 4(b) of this Exhibit A. (b) Deficit Volumes. If Annual Barnett Gathered Volumes in the first Year (2009) of the Minimum Volume Period (which for purposes of this Section 4(b) shall be deemed to begin on the Deemed Start Date as defined in Section 4(g) below) are less than the Adjusted Barnett Annual Minimum Volume for such first Year, then such deficit volume (up to, but not more than, 10% of the Adjusted Barnett Annual Minimum Volume for such first Year and reflected in Mcf's) shall be carried forward to the second Year (2010) and added to the Adjusted Barnett Annual Minimum Volume for such second Year. If there is a shortfall in the first Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor, accompanied by reasonable support for the amount invoiced therein, an amount equal to the shortfall volume in excess of 10% of the Adjusted Barnett Annual Minimum Volume for such first Year multiplied by the Average Barnett Fees (defined below) for such first Year, as partial liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such first Year. If the Annual Barnett Gathered Volumes in the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such second Year (as the Adjusted Barnett Annual Minimum Volume for such second Year may be increased as provided above), then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein an amount equal to the shortfall volume for such second Year (expressed in Mcf's) multiplied by the Average Barnett Fees for such second Year, as liquidated and agreed damages for Producers' failure to deliver the Adjusted Barnett Annual Minimum Volume in such second Year. If the Annual Barnett Gathered Volumes delivered to the Barnett Gathering Systems in any Year after the second Year of the Minimum Volume Period are less than the Adjusted Barnett Annual Minimum Volume for such Year, then Producers shall pay Gatherer in cash, no later than 30 Days following the receipt by Producers from Gatherer of an invoice therefor accompanied by reasonable support for the amount invoiced therein for an amount equal to the shortfall volume for such Year (expressed in Mcf's) multiplied by the Average Barnett Fees for the Year in which such shortfall volume occurred, as liquidated and agreed damages for Producers' failure to deliver the Barnett Annual Minimum Volume in such Year. As used here, the term Average Barnett Fee means, for each Year in the Minimum Volume Period, the Barnett Fee specified in Schedule A2 for Receipt Point Pressures between 175 to 249.99 psig for each such Year, escalated as specified in such Schedule A2 and subject to redetermination in accordance with Section 3 of this Exhibit A. (c) Barnett Excess Volumes. Annual Barnett Excess Volumes shall be accumulated as a credit to be used to reduce the Adjusted Barnett Annual Minimum Volume in future Years as provided herein. Annual Barnett Excess Volumes shall be used to first reduce the Adjusted Barnett Annual Minimum Volume in the last Year of the Minimum Volume Period and then once the Adjusted Barnett Annual Minimum Volume for such Year is completely satisfied from such Annual Barnett Excess Volumes, any remaining Annual Barnett Excess Volumes will be credited to the Adjusted Barnett Annual Minimum Volume for the preceding Year or Years. (d) Adjusted Barnett Annual Minimum Volume. The Adjusted Barnett Annual Minimum Volume shall be determined for each Year in the Minimum Volume Period, solely for purposes of the calculation under Section 4(b) above, as follows: for each such Year the Barnett Annual Minimum Volume, as shown in Schedule A6, shall be (i) decreased by (w) volumes of Producers' Gas not delivered in such Year that are attributable to Barnett Delayed Connections, (x) any Force Majeure Volumes or Maintenance Suspension Volumes not delivered in such Year, (y) the Annual Barnett Excess Volumes, if any, that are applicable to such Year as provided in Section 4(c) above, and (z) upon any termination of Gatherer's rights to operate the DFW Gathering System under Section 12.14, 75% of any remaining DFW PDP Volumes that would have been produced in such Year and (ii) increased by (x) the volumes of Producers' Gas attributable to Barnett Delayed Connections that are connected to a Barnett Gathering System in such Year, (y) the Force Majeure Volumes credited under clause (i)(y) above after resumption of deliveries on the affected Barnett Gathering System, and (z) in the last Year of the Minimum Volume Period, any MVC Additional Volume Wells Amount. Notwithstanding the preceding sentence, the Adjusted Barnett Annual Minimum Volume shall not be determined for the period between the Deemed Start Date and September 30, 2009 and the Barnett Annual Minimum Volume shall apply to such period for purposes of Section 4(b). (e) No Increase in MDQ. No increase or decrease in the Adjusted Barnett Annual Minimum Volume hereunder for a Year will cause an increase or decrease in the Barnett Maximum Daily Quantity for such Year. (f) No Suspension. producers' obligations to make payments under this Exhibit A shall not be suspended by the inability of Producers to deliver Producers' Gas or MV Mitigation Gas under this Agreement due to the occurrence of Force Majeure Events affecting Producers. (g) Deemed Start Date. Notwithstanding anything in this Agreement to the contrary, for purposes of this Section 4 the first Year shall be deemed to begin as of 12:01 a.m., CPT on July 1, 2009 (the Deemed Start Date), and the Annual Barnett Gathered Volumes in the first Year of the Minimum Volume Period shall include the actual volumes of Producers Gas received at the Barnett Receipt Points for the period from such Deemed Start Date to September 30, 2009. (h) Example Calculation. An example calculation of payments that may be due under this Section 4 of Exhibit A is shown in Schedule A9.</p>

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143 COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC**TARIFF CODE: TM RRC TARIFF NO: 26315****DELIVERY POINTS**

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
86403	D	MMBtu	\$4.5600	01/01/2015	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	29207	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 26496
------------------------	-----------------------------

DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 846646	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 08/18/2016
INITIAL SERVICE DATE: 09/01/2013	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To report current rate. Tariff was not timely filed due to timing of rate calculation information.	

PREPARER - PERSON FILING

RRC NO: 872	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Steven	MIDDLE:	LAST NAME: Hutchens
TITLE: Sr. Accountant		
ADDRESS LINE 1: 525 Central Park Drive		
ADDRESS LINE 2:		
CITY: Oklahoma City	STATE: OK	ZIP: 73105 ZIP4:
AREA CODE: 405	PHONE NO: 727-1440	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34748	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS001a	Gathering Fee per MMBtu plus any applicable taxes. (See individual delivery point for specific rate.)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
67205	D	MMBtu	\$.3000	07/01/2016	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:20%">Customer</td> <td>34748</td> <td>**CONFIDENTIAL**</td> </tr> </table>						Customer	34748	**CONFIDENTIAL**
Customer	34748	**CONFIDENTIAL**						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 26496
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 26532
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 846646	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 11/15/2016
INITIAL SERVICE DATE: 09/01/2013	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To reflect current rates. Tariff was not timely filed due to timing of rate calculation information.	

PREPARER - PERSON FILING

RRC NO: 872	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Steven	MIDDLE:	LAST NAME: Hutchens
TITLE: Sr. Accountant		
ADDRESS LINE 1: 525 Central Park Drive		
ADDRESS LINE 2:		
CITY: Oklahoma City	STATE: OK	ZIP: 73105 ZIP4:
AREA CODE: 405	PHONE NO: 727-1440	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
34749	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS001a	Gathering Fee per MMBtu plus any applicable taxes. (See individual delivery point for specific rate.)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
67219	D	MMBtu	\$1.0600	10/01/2016	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td>34749</td> <td>**CONFIDENTIAL**</td> </tr> </table>						Customer	34749	**CONFIDENTIAL**
Customer	34749	**CONFIDENTIAL**						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 26532
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 27604
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 846646	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 08/18/2016
INITIAL SERVICE DATE: 01/01/2014	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To reflect current rate. Tariff was not timely filed due to internal issues that have now been resolved.	

PREPARER - PERSON FILING

RRC NO: 872	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Steven	MIDDLE:	LAST NAME: Hutchens
TITLE: Sr. Accountant		
ADDRESS LINE 1: 525 Central Park Drive		
ADDRESS LINE 2:		
CITY: Oklahoma City	STATE: OK	ZIP: 73105 ZIP4:
AREA CODE: 405	PHONE NO: 727-1440	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35626	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS037	Gathering fee \$0.1090/MMBtu, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70370	D	MMBtu	\$.1100	07/01/2016	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35626	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 27604
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 27605
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 846646	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 11/15/2016
INITIAL SERVICE DATE: 12/01/2014	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To reflect current rate. Tariff was not timely filed due to timing of rate calculation information.	

PREPARER - PERSON FILING

RRC NO: 872	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Steven	MIDDLE:	LAST NAME: Hutchens
TITLE: Sr. Accountant		
ADDRESS LINE 1: 525 Central Park Drive		
ADDRESS LINE 2:		
CITY: Oklahoma City	STATE: OK	ZIP: 73105 ZIP4:
AREA CODE: 405	PHONE NO: 727-1440	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35627	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS045	Gathering fee \$0.7745/MMBtu, Compression fee \$0.2456/MMBtu, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
67207	D	MMBtu	\$1.1600	10/01/2016	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td>35627</td> <td>**CONFIDENTIAL**</td> </tr> </table>						Customer	35627	**CONFIDENTIAL**
Customer	35627	**CONFIDENTIAL**						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 27605
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 27606
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 846646	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 11/15/2016
INITIAL SERVICE DATE: 12/01/2014	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To reflect current rate. Tariff was not timely filed due to rate calculation timing.	

PREPARER - PERSON FILING

RRC NO: 872	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Steven	MIDDLE:	LAST NAME: Hutchens
TITLE: Sr. Accountant		
ADDRESS LINE 1: 525 Central Park Drive		
ADDRESS LINE 2:		
CITY: Oklahoma City	STATE: OK	ZIP: 73105 ZIP4:
AREA CODE: 405	PHONE NO: 727-1440	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35627	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS046	Gathering fee \$0.6667/MMBtu, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
70371	D	MMBtu	\$.5400	10/01/2016	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td>35627</td> <td>**CONFIDENTIAL**</td> </tr> </table>						Customer	35627	**CONFIDENTIAL**
Customer	35627	**CONFIDENTIAL**						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 27606
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 27607
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
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OPERATOR NO: 846646

ORIGINAL CONTRACT DATE:	RECEIVED DATE: 11/15/2016
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INITIAL SERVICE DATE: 12/01/2014	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE:
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CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
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CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To reflect current rate. Tariff was not timely filed due to timing of rate calculation information.
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PREPARER - PERSON FILING

RRC NO: 872	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Steven	MIDDLE:	LAST NAME: Hutchens
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TITLE: Sr. Accountant

ADDRESS LINE 1: 525 Central Park Drive

ADDRESS LINE 2:

CITY: Oklahoma City	STATE: OK	ZIP: 73105	ZIP4:
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AREA CODE: 405	PHONE NO: 727-1440	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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35627	**CONFIDENTIAL**		
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		Y	
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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TMGS047	Gathering fee \$0.7745/MMBtu, Compression fee \$0.1965/MMBtu, plus any applicable taxes.
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RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67211	D	MMBtu	\$1.4700	10/01/2016	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	35627	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
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I	Gathering	
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 27607
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 27608
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 846646	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 11/15/2016
INITIAL SERVICE DATE: 12/01/2014	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To reflect current rate. Tariff was not timely filed due to timing of rate calculation information.	

PREPARER - PERSON FILING

RRC NO: 872	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Steven	MIDDLE:	LAST NAME: Hutchens
TITLE: Sr. Accountant		
ADDRESS LINE 1: 525 Central Park Drive		
ADDRESS LINE 2:		
CITY: Oklahoma City	STATE: OK	ZIP: 73105 ZIP4:
AREA CODE: 405	PHONE NO: 727-1440	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35627	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS048	Gathering fee \$0.6547/MMBtu, Treating fee \$0.0993/MMBtu, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
74049	D	MMBtu	\$.5500	10/01/2016	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td>35627</td> <td>**CONFIDENTIAL**</td> </tr> </table>						Customer	35627	**CONFIDENTIAL**
Customer	35627	**CONFIDENTIAL**						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	
M	Other(with detailed explanation)	Treating

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 27608
------------------------	-----------------------------

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 27609
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 846646	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 11/15/2016
INITIAL SERVICE DATE: 12/01/2014	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To reflect current rate. Tariff was not timely filed due to timing of rate calculation information.	

PREPARER - PERSON FILING

RRC NO: 872	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Steven	MIDDLE:	LAST NAME: Hutchens
TITLE: Sr. Accountant		
ADDRESS LINE 1: 525 Central Park Drive		
ADDRESS LINE 2:		
CITY: Oklahoma City	STATE: OK	ZIP: 73105 ZIP4:
AREA CODE: 405	PHONE NO: 727-1440	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35627	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS049	Gathering fee \$1.2808/MMBtu, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
67227	D	MMBtu	-\$1.6200	10/01/2016	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 15%;">Customer</td> <td style="width: 20%;">35627</td> <td style="width: 65%;">**CONFIDENTIAL**</td> </tr> </table>						Customer	35627	**CONFIDENTIAL**
Customer	35627	**CONFIDENTIAL**						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
-----------------------	--

TARIFF CODE: TM	RRC TARIFF NO: 27609
------------------------	-----------------------------

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 27610
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 846646	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 11/15/2016
INITIAL SERVICE DATE: 12/01/2014	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To report current rate. Tariff was not timely filed due to timing of rate calculation information.	

PREPARER - PERSON FILING

RRC NO: 872	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Steven	MIDDLE:	LAST NAME: Hutchens
TITLE: Sr. Accountant		
ADDRESS LINE 1: 525 Central Park Drive		
ADDRESS LINE 2:		
CITY: Oklahoma City	STATE: OK	ZIP: 73105 ZIP4:
AREA CODE: 405	PHONE NO: 727-1440	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35627	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS051	Gathering fee \$1.1074/MMBtu, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
67232	D	MMBtu	\$,4900	10/01/2016	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:20%">Customer</td> <td>35627</td> <td>**CONFIDENTIAL**</td> </tr> </table>						Customer	35627	**CONFIDENTIAL**
Customer	35627	**CONFIDENTIAL**						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 27610
------------------------	-----------------------------

TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 27611
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
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OPERATOR NO: 846646

ORIGINAL CONTRACT DATE:	RECEIVED DATE: 11/15/2016
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INITIAL SERVICE DATE: 12/01/2014	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE:
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CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
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CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To reflect current rate. Tariff was not timely filed due to timing of rate calculation information.
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PREPARER - PERSON FILING

RRC NO: 872	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Steven	MIDDLE:	LAST NAME: Hutchens
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TITLE: Sr. Accountant

ADDRESS LINE 1: 525 Central Park Drive

ADDRESS LINE 2:

CITY: Oklahoma City	STATE: OK	ZIP: 73105	ZIP4:
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AREA CODE: 405	PHONE NO: 727-1440	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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35627	**CONFIDENTIAL**		
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Y

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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TMGS050	Gathering fee \$1.1074/MMBtu, Compression fee \$0.3235/MMBtu, plus any applicable taxes.
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RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67220	D	MMBtu	\$.9500	10/01/2016	Y

DESCRIPTION: **CONFIDENTIAL**

Customer 35627	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
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I	Gathering	
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 27611
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 27670
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 846646	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 11/15/2016
INITIAL SERVICE DATE: 01/01/2015	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To reflect current rates. Tariff was not timely filed due to timing of rate calculation information.	

PREPARER - PERSON FILING

RRC NO: 872	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Steven	MIDDLE:	LAST NAME: Hutchens
TITLE: Sr. Accountant		
ADDRESS LINE 1: 525 Central Park Drive		
ADDRESS LINE 2:		
CITY: Oklahoma City	STATE: OK	ZIP: 73105 ZIP4:
AREA CODE: 405	PHONE NO: 727-1440	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35750	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Schedule 10	Gathering Fee plus any applicable taxes.(See individual delivery point for specific rate.)

RATE ADJUSTMENT PROVISIONS:

None

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 27670
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67213	D	MMBtu	\$.9400	10/01/2016	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	35750	**CONFIDENTIAL**
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70380	D	MMBtu	\$.9800	10/01/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35750	**CONFIDENTIAL**
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67228	D	MMBtu	\$2.1700	10/01/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35750	**CONFIDENTIAL**
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67230	D	MMBtu	\$.4800	10/01/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35750	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 27671
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 846646	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 08/18/2016
INITIAL SERVICE DATE: 01/01/2015	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To reflect current rate. Tariff was not timely filed due to timing of rate calculation information.	

PREPARER - PERSON FILING

RRC NO: 872	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Steven	MIDDLE:	LAST NAME: Hutchens
TITLE: Sr. Accountant		
ADDRESS LINE 1: 525 Central Park Drive		
ADDRESS LINE 2:		
CITY: Oklahoma City	STATE: OK	ZIP: 73105 ZIP4:
AREA CODE: 405	PHONE NO: 727-1440	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35751	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Schedule 10	Gathering Fee plus any applicable taxes.(See individual delivery point for specific rate.)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
67205	D	MMBtu	\$.8000	07/01/2016	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:20%">Customer</td> <td>35751</td> <td>**CONFIDENTIAL**</td> </tr> </table>						Customer	35751	**CONFIDENTIAL**
Customer	35751	**CONFIDENTIAL**						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 27671
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 27672
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 846646	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 04/27/2015
INITIAL SERVICE DATE: 02/01/2015	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	

REASONS FOR FILING

NEW FILING: Y	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To reflect current rate. Tariff was not timely filed due to internal issues that have now been resolved.	

PREPARER - PERSON FILING

RRC NO: 872	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Steven	MIDDLE:	LAST NAME: Hutchens
TITLE: Sr. Accountant		
ADDRESS LINE 1: 525 Central Park Drive		
ADDRESS LINE 2:		
CITY: Oklahoma City	STATE: OK	ZIP: 73105 ZIP4:
AREA CODE: 405	PHONE NO: 727-1440	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
35751	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Schedule 10	Gathering Fee plus any applicable taxes.(See individual delivery point for specific rate.)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70373	D	MMBtu	\$.2300	02/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	35751	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 27672
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143		COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC	
TARIFF CODE: TM		RRC TARIFF NO: 27733	
DESCRIPTION: Transmission Miscellaneous		STATUS: A	
OPERATOR NO: 846646			
ORIGINAL CONTRACT DATE:		RECEIVED DATE: 11/15/2016	
INITIAL SERVICE DATE: 04/01/2015		TERM OF CONTRACT DATE:	
INACTIVE DATE:		AMENDMENT DATE:	
CONTRACT COMMENT: None			
REASONS FOR FILING			
NEW FILING: N		RRC DOCKET NO:	
CITY ORDINANCE NO:			
AMENDMENT(EXPLAIN): None			
OTHER(EXPLAIN): To reflect current rates. Tariff was not timely filed due to rate calculation information timing.			
PREPARER - PERSON FILING			
RRC NO: 872		ACTIVE FLAG: Y	
FIRST NAME: Steven		MIDDLE:	
TITLE: Sr. Accountant		LAST NAME: Hutchens	
ADDRESS LINE 1: 525 Central Park Drive			
ADDRESS LINE 2:			
CITY: Oklahoma City		STATE: OK	
AREA CODE: 405		ZIP: 73105	
PHONE NO: 727-1440		ZIP4:	
		EXTENSION:	
CUSTOMERS			
CUSTOMER NO	CUSTOMER NAME	CONFIDENTIAL?	DELIVERY POINT
35778	**CONFIDENTIAL**	Y	
CURRENT RATE COMPONENT			
RATE COMP. ID	DESCRIPTION		
Schedule 10	Gathering Fee plus any applicable taxes.(See individual delivery point for specific rate.)		
RATE ADJUSTMENT PROVISIONS:			
None			

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 27733
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DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70373	D	MMBtu	\$.2400	10/01/2016	Y

DESCRIPTION: **CONFIDENTIAL**

Customer	35778	**CONFIDENTIAL**
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70370	D	MMBtu	\$.7100	10/01/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35778	**CONFIDENTIAL**
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67206	D	MMBtu	\$.8800	10/01/2016	Y
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DESCRIPTION: **CONFIDENTIAL**

Customer	35778	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service. Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 28233
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 846646	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 11/15/2016
INITIAL SERVICE DATE: 10/01/2015	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To reflect current rate. Tariff was not timely filed due to timing of rate calculation data.	

PREPARER - PERSON FILING

RRC NO: 872	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Steven	MIDDLE:	LAST NAME: Hutchens
TITLE: Sr. Accountant		
ADDRESS LINE 1: 525 Central Park Drive		
ADDRESS LINE 2:		
CITY: Oklahoma City	STATE: OK	ZIP: 73105 ZIP4:
AREA CODE: 405	PHONE NO: 727-1440	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36235	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
Schedule 10	Gathering Fee plus any applicable taxes.(See individual delivery point for specific rate.)

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>			
67226	D	MMBtu	-\$68.4600	10/01/2016	Y			
DESCRIPTION: **CONFIDENTIAL**								
<table border="1" style="width:100%"> <tr> <td style="width:15%">Customer</td> <td>36235</td> <td>**CONFIDENTIAL**</td> </tr> </table>						Customer	36235	**CONFIDENTIAL**
Customer	36235	**CONFIDENTIAL**						

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 28233
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 28470
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
OPERATOR NO: 846646	
ORIGINAL CONTRACT DATE:	RECEIVED DATE: 02/01/2016
INITIAL SERVICE DATE: 07/01/2015	TERM OF CONTRACT DATE:
INACTIVE DATE:	AMENDMENT DATE:
CONTRACT COMMENT: None	

REASONS FOR FILING

NEW FILING: Y	RRC DOCKET NO:
CITY ORDINANCE NO:	
AMENDMENT(EXPLAIN): None	
OTHER(EXPLAIN): To reflect current rate. Tariff was not timely filed due to timing of rate calculation data.	

PREPARER - PERSON FILING

RRC NO: 872	ACTIVE FLAG: Y	INACTIVE DATE:
FIRST NAME: Steven	MIDDLE:	LAST NAME: Hutchens
TITLE: Sr. Accountant		
ADDRESS LINE 1: 525 Central Park Drive		
ADDRESS LINE 2:		
CITY: Oklahoma City	STATE: OK	ZIP: 73105 ZIP4:
AREA CODE: 405	PHONE NO: 727-1440	EXTENSION:

CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
36322	**CONFIDENTIAL**	Y	

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
TMGS053	Gathering fee \$0.572220/MMBtu, plus a minimum volume commitment fee if sufficient volume does not flow pursuant to contractual agreement, plus any applicable taxes.

RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67205	D	Annual	\$843403.0000	07/01/2015	Y
DESCRIPTION: **CONFIDENTIAL**					
Customer	36322	**CONFIDENTIAL**			

TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 28470
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 28660
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
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OPERATOR NO: 846646

ORIGINAL CONTRACT DATE:	RECEIVED DATE: 09/21/2016
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INITIAL SERVICE DATE: 01/01/2016	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE:
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CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
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CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To report current rates. Tariff was not timely filed due to timing of rate calculation data.

PREPARER - PERSON FILING

RRC NO: 872	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Steven	MIDDLE:	LAST NAME: Hutchens
---------------------------	----------------	----------------------------

TITLE: Sr. Accountant

ADDRESS LINE 1: 525 Central Park Drive

ADDRESS LINE 2:

CITY: Oklahoma City	STATE: OK	ZIP: 73105	ZIP4:
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AREA CODE: 405	PHONE NO: 727-1440	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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36584	**CONFIDENTIAL**		
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Y

CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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Schedule 10	Gathering Fee plus any applicable taxes.(See individual delivery point for specific rate.)
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RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
67205	D	MMBtu	\$.5900	08/01/2016	Y

DESCRIPTION: **CONFIDENTIAL**

Customer 36584	**CONFIDENTIAL**
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
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I	Gathering	
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 28660
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TUC APPLICABILITY

FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.

GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 28964
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DESCRIPTION: Transmission Miscellaneous	STATUS: A
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OPERATOR NO: 846646

ORIGINAL CONTRACT DATE:	RECEIVED DATE: 11/15/2016
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INITIAL SERVICE DATE: 05/01/2016	TERM OF CONTRACT DATE:
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INACTIVE DATE:	AMENDMENT DATE:
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CONTRACT COMMENT: None

REASONS FOR FILING

NEW FILING: N	RRC DOCKET NO:
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CITY ORDINANCE NO:

AMENDMENT(EXPLAIN): None

OTHER(EXPLAIN): To report current rates. Tariff was not timely filed due to timing of rate calculation data.

PREPARER - PERSON FILING

RRC NO: 872	ACTIVE FLAG: Y	INACTIVE DATE:
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FIRST NAME: Steven	MIDDLE:	LAST NAME: Hutchens
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TITLE: Sr. Accountant

ADDRESS LINE 1: 525 Central Park Drive

ADDRESS LINE 2:

CITY: Oklahoma City	STATE: OK	ZIP: 73105	ZIP4:
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AREA CODE: 405	PHONE NO: 727-1440	EXTENSION:
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CUSTOMERS

<u>CUSTOMER NO</u>	<u>CUSTOMER NAME</u>	<u>CONFIDENTIAL?</u>	<u>DELIVERY POINT</u>
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36773	**CONFIDENTIAL**	Y	
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CURRENT RATE COMPONENT

<u>RATE COMP. ID</u>	<u>DESCRIPTION</u>
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Schedule 10	Gathering Fee plus any applicable taxes.(See individual delivery point for specific rate.)
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RATE ADJUSTMENT PROVISIONS:

None

DELIVERY POINTS

<u>ID</u>	<u>TYPE</u>	<u>UNIT</u>	<u>CURRENT CHARGE</u>	<u>EFFECTIVE DATE</u>	<u>CONFIDENTIAL</u>
70370	D	MMBtu	\$.6800	10/01/2016	Y

DESCRIPTION:	**CONFIDENTIAL**
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Customer	36773	**CONFIDENTIAL**
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67205	D	MMBtu	\$.6800	10/01/2016	Y
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DESCRIPTION:	**CONFIDENTIAL**
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Customer	36773	**CONFIDENTIAL**
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GAS SERVICES DIVISION

GSD - 2 TARIFF REPORT

RRC COID: 7143	COMPANY NAME: TEXAS MIDSTREAM GAS SVCS, LLC
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TARIFF CODE: TM	RRC TARIFF NO: 28964
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TYPE SERVICE PROVIDED

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>	<u>OTHER TYPE DESCRIPTION</u>
I	Gathering	

TUC APPLICABILITY**FACTS SUPPORTING SECTION 104.003(b) APPLICABILITY**

Neither the gas utility nor the customer had an unfair advantage during the negotiations.

NOTE: (This fact cannot be used to support a Section 104.003(b) transaction if the rate to be charged or offered to be charged is to an affiliated pipeline.)

The rate is substantially the same as the rate between the gas utility and at least two of those customers under the same or similar conditions of service.

Competition does or did exist either with another gas utility, another supplier of natural gas, or a supplier of an alternative form of energy.

I affirm that a true and correct copy of this tariff has been sent to the customer involved in this transaction.